

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1. LOCATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-81606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "Q"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-T20S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

MAR 23 '90

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

ARTESIAN OFFICE

660' FWL & 990' FSL

14. PERMIT NO.

API #30-015-26246

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3218.1' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/08/90 - Perforated Morrow 10,816-18' (overall 12' x 13 holes). No show after perforating.

2/09/90 - Acidized with 2000 gals 1½% acid + additives + 25 ball sealers + 500 SCF/bbl of N₂. Had good action. ISIP 3200#, in 5 mins 3050#, in 10 mins 2900#, in 15 mins 2510#.

2/18/90 - Perforated Morrow 10,656-668' (overall 12' x 13 holes). Well started flowing. Left flaring to pit.

2/21/90 - Perforated Morrow 10,642-646' (overall 4' x 5 holes). Left well flaring to pit.

2/23/90 - Swabbed well down. No fluid entry. Acidized perfs with 2500 gals 7½% HCL + additives + 20 ball sealers + 500 SCF/bbl N₂. Had good ball action. Well started flowing.

ACCEPTED FOR RECORD

Adm

MAR 23 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne D. Thompson

TITLE Engr. Oprns. Secretary

DATE 3/15/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side