

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

DATE
on re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

5. LEASE DESIGNATION AND SERIAL NO.

NM-81606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FWL & 990' FSL

14. PERMIT NO.

API #30-015-26246

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3218.1' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "Q"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

AVALON-MORROW GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-20S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 01/29/91 Perforated Morrow formation 10,603'-608' w/1 SPF for 6 holes, 10,616'-626' w/1SPF for 11 holes and 10,630'-634' w/1 SPF for 5 holes. Total 19' w/22 holes.
- 02/02/91 Halliburton broke down perforations with 4000 gals Mod 101 acid.
- 02/11/91 - Halliburton fracture treated perforations 10,603'-10,668' with 69,700 gals Purgel-40 70-Quality CO₂ foam carrying 38,500# 20/40 Interprop.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 2/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS