

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR						JUN 25 1991									
Mewbourne Oil Company															
3. ADDRESS OF OPERATOR						P. O. Box 7698, Tyler, Texas 75711									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 660' FWL & 990' FSL									
At top prod. interval reported below															
At total depth Same															
14. PERMIT NO.				DATE ISSUED											
API #30-015-26				246											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
12/2/89		1/10/90		5/14/91		KB 3236.3', GR 3221'		DF 3234.8'							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		23. ROTARY TOOLS							
10,930'		CIBP @ 10,540' PBD @ 10,520'		No		X		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
9976-9986' - Atoka								Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
SDL-DSN, DLLMG								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		463'		17-1/2"		600 sxs Class "C"		None					
8-5/8"		24# & 32#		2,330'		12-1/4"		300 sxs Class "C" & 900 sxs Pacesetter Lite		None					
5-1/2"		20#		10,930'		7-7/8"		650 sxs Cl" H" & 300 sx Lite		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		9987'		9987'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9976-9986' - 10' x 11 holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										9976-9986'		None			
33.* PRODUCTION										DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
										5/14/91		Flowing		Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
5/17/91		24 hrs		7/64"		→		14		1336		---		95.4	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
3275#		---		→		14		1336		---		55°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										W. H. Cravey					
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD					
Previously Sent										335					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										DATE 6/17/91					
SIGNED <i>Raymond Thompson</i>										TITLE Engr. Oprns. Secretary					

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka Sand	9,974'	9,988'	Sandstone
Middle Morrow	10,654'	10,668'	Sandstone
Lower Morrow	10,816'	10,842'	Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2,220'	
Bone Springs	3,834'	
3rd Bone Springs Sd	7,736'	
Wolfcamp	8,176'	
Cisco Canyon	8,980'	
Strawn	9,250'	
Atoka	9,910'	
Morrow Lime	10,118'	
Morrow Clastics	10,494'	
Lower Morrow	10,720'	
Barnett	10,848'	