

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR - 5 1992

O. C. D.
DISTRICT OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "Q" #1

9. API Well No.

30-015-26246

10. Field and Pool, or Exploratory Area

Undesignated-Strawn

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 990' FSL of Sec. 28, T20S-R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/28/92 - Set CIBP @ 9870'. Spotted 50' cement on top.

1/29/92 - Set 2-7/8" tubing at 9410' with 14 points of compression. Tested casing to 1000#. Held okay.

1/30/92 - Perforated Strawn 9534-9574', 40', 1 SPF, 41 holes. Acidized with 4000 gals 7 1/2% HCL + additives. MTP 4000#, Max TP 6000#. ATP 5000#.

2/06/92 - Fracture treated perfs with 46,500 gals 70 Quality Binary Westfoam + 462,000 scf N2, 93 tons CO2 & 50,000# 20/40 Interprop. Min TP 7100#. Max TP 8300#. Avg TP 7800#. ISDP 3800#. 5 min 3250#, 10 mins 3200#, 15 mins 3200#.

2/07/92 - Put well down sales line at 3:00 PM 2/07/92.

14. I hereby certify that the foregoing is true and correct

Signed *Douglas Thompson*

Title Engr. Oprns. Secretary

Date 2/24/92

(This space for Federal or State office use)

Approved by *David R. Glass*

Title

Date 3.2.92

Conditions of approval, if any:

1992