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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Mewbourne Oil Company</b>	Well API No. <b>30-015-26246</b>
Address <b>P. O. Box 7698, Tyler, Texas 75711</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>FEDERAL "Q"</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Undesignated-Strawn</b>	Kind of Lease State, Federal or Fee	Lease No. <b>NM-81606</b>
Location Unit Letter <b>M</b> : <b>660</b> Feet From The <b>West</b> Line and <b>990</b> Feet From The <b>South</b> Line Section <b>28</b> Township <b>20S</b> Range <b>27E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Drawer 159, 501E. Main, Artesia, N.M. 88210</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>600 Bank of the Southwest, Midland, TX 79701</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>M</b> Sec. <b>28</b> Twp. <b>20S</b> Rge. <b>27E</b>	Is gas actually connected? <b>Yes</b>	When? <b>February 7, 1992</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**NO**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<b>X</b>				<b>X</b>		
Date <del>Spud</del> Recomp Start <b>1/28/92</b>	Date Compl. Ready to Prod. <b>2/07/92</b>	Total Depth <b>10,930'</b>	P.B.T.D. <b>9920'</b> CIBP <b>9970'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>GR 3221' DF 3235'</b>	Name of Producing Formation <b>Strawn</b>	Top Oil/Gas Pay <b>9,534'</b>	Tubing Depth <b>9,410'</b>					
Perforations <b>9534-9574'</b>	Depth Casing Shoe <b>---</b>							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>463'</b>	<b>600 - Circulated</b>					
<b>12-1/2"</b>	<b>8-5/8"</b>	<b>2,330'</b>	<b>1200 - Circulated</b>					
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>10,930'</b>	<b>950 - Circulated</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <b>Part ID-2</b> <b>3-13-92</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>P x A H2O.</b> <b>damp. Strawn</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <b>705</b>	Length of Test <b>24 hours</b>	Bbls. Condensate/MMCF <b>32,045:1</b>	Gravity of Condensate <b>64°</b>
Testing Method (pilot, back pr.) <b>Back Pressure</b>	Tubing Pressure (Shut-in) <b>1850#</b>	Casing Pressure (Shut-in) <b>---</b>	Choke Size <b>10/64"</b>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
**Gaylon Thompson, Engr. Opns. Secretary**  
Printed Name  
**February 24, 1992** (903) 561-2900  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 8 1992**

By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.