Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
JUL 18 '94 Hottom of Page

O. C. D. ARTESIA, OFFICE

STRICT III		Santa Fe, New Mexico 87504-2088						C, C, D. ARTESIA, OFFICE			
O Rio Brizos Rd., Aziec, NM 87410	REQ	JEST FO	OR ALI	LOWAB	LE AND	AUTHOR	IZATION	ARTESIA, C	JFFICE		
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P.O. Box 5270 Hobb	s, New	Mexico	8824	10							
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GPM Gas Corporation well produces oil or liquids,	Unit	Sec.	Twp.	Rgs		ly consected?		?			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.