

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM 15003	
2. NAME OF OPERATOR OXY USA Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 50250, Midland, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FNL, 660 FWL, SEC 11 (SWNW) T20S R28E		8. FARM OR LEASE NAME Government AB	
14. PERMIT NO. 30015262480051		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3562.9		10. FIELD AND POOL, OR WILDCAT Burton Flat Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 11 T20S R28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD-11400' PBTD-11287' Well is complete and online to El Paso Natural Gas via OXY USA Inc. N. Burton Flat Plant.

(See Other Side)

ACCEPTED FOR RECORD

Adm

APR 17 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Chappin Rom*

TITLE Production Report Supervisor DATE 4/17/90
(prepared by David Stewart)

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Attachment 3160-5
OXY USA Inc.
Government AB #5
Sec 11 T20S R28E
Eddy County, New Mexico

MIRU CU, NUBOP, tag @ 11287'. Perf Morrow w/ 2 SPF @ 11016,17,18,-19,20,24,25,26,27,28,55,56,57,62,63,64,69,70,71,72,73,11141,42,43,-63,64,65,66,67,11206,07,08,09,10,11,12,13,14,57,58,11259, Total 82 holes. RIH w/ pkr, 8000# quickflow nipple, on/off tool, 1.81" profile nipple, & 2-7/8 tbg. Set pkr @ 10956', profile nipple @ 10953'. Drop bar to break disk, gas to surface in 7 min., flow well to pit for 7 hrs., FTP 20-25# on 1" choke, no fluid, est gas rate 225 MCFD. 14hr SITP-2500#, Acidize Morrow perfs 11016-11259' w/ 8000 gal 7-1/2% HCl w/ 1000 SCF N2/bbl. Max pres-7000# Min pres-5000# Avg pres-5200# ISIP-4400# 5min SITP-3600# 10 min SITP-3500# 15 min SITP-3400#. Total load 246 bbl. Open well to pit flwd 20 BLW in 2 hrs & died. RU swab, swabbed 0-BO 50-BLW in 5 hrs, good show of gas.

Install 2" orifice meter w/ 1-1/4" plate, flowed well for 5 days on 21/64 - 1" choke Avg SITP-2675, FTP-150# rec 0-BO 176-BLW 20-BW and 3733 MCFD. Fraced Morrow perfs 11016-11259' w/ 12400 gal X-linked gelled fluid & 33 ton CO2 + 34280# Resin coated sand. Max pres-9000# Min pres-6500# Avg pres-7800# ISIP-7000# 5min SIP-6600# 10min SIP-5950# 15min SIP-5000#. Total load 329 bbl. 3hr SIP-2400# Open well to pit rec 30BLW in 3 hrs, well died. 14 hr SITP-2900#, flow well to pit on 1" choke for 10 hrs, FTP-130# rec 50 BLW w/ CO2, est gas 800 MCF. POOH w/ 2-7/8 work string, RIH w/ pkr, on/off tool, 1.81 profile nipple, & 2-3/8 tbg. TLS-10964'. Set pkr @ 10956', profile nipple @ 10954'. ND BOP, NU WH, Test pkr 500#, held OK. Instal 4" orifice well tester, flow well for 3 days w/ SITP-3300# FTP-350# 25/64 choke rec 0-BO 55-BW 4000 MCFD. SI BHP & 4-point test.

8 day SITP-3185#, Run 4-point test on the Morrow perfs 11016'-11259' as follows:

<u>DURATION</u> <u>OF TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCF</u> <u>RATE</u>	<u>FLUID</u>
1 hr	2861	7.5/64	633	0
1 hr	2457	9/64	1062	0
1 hr	2025	11/64	1446	trace
1 hr	1552	13/64	1039	trace

CAOF Morrow zone 11016'-11259' = 2.2 MMCFD

On potential test 3/30/90 flowed 0-BO 10-BW 1513-MCFD FTP-1350# Choke-11/64"