	OIL CONSERVA P.O. Bo Santa Fe, New Mo REQUEST FOR ALLOWAE	TION DIVISION 0x 2088 exico 87504-2088	RECEIVED NOV 4 1991 O. C. D. ARTESIA OFFICE ON		
OXY USA Inc. /				15-21407	
Address P.O. Box 50250) Midland, TX. 79710				
Reason(s) for Filing (Check proper box) New Well 1	Change in Transporter of: Oil I Dry Ges I Changheed Ges Condecente	X Other (Please captain) Name Change			
ad address of previous operator					
L DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includi	ng Formation	Kind of Lense	Lease No.	
Government AB	1 Burton Fla	at Wolfcamp, North	Sout, Federal McBok	NMNM15003	
Unit Latinr <u>K</u> Section 11 Townshi	p 205 Range 2	South Line and 1980 28E , NMPM,	Feet From The Eddy	West Line County	
II. DESIGNATION OF TRAN Name of Anthonized Transporter of Oil	ISPORTER OF OIL AND NATU	Address (Give address to which ap	• • • •		
Scurlock Permian Cor	p	P.O. Box 1183 Hous Address (Give address to which ap		251-1183	
Trident NGL, Inc.		P.O. Box 27570 Houston, TX. 77227			
l' well produces oil or liquids, jve location of tanks.	Unit Sec. Twp. Rge. K 11 20S 28E	Is gas actually consected? Yes	When ?		
	from any other lease or pool, give comming	ling order sumber:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epes Plug Back Su	me Res'v Diff Res'v	
Designate Type of Completion	- (X)	Total Depth		I	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth	Tubing Depth	
formides			Depth Casing	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	SACKS CEMENT	
. TEST DATA AND REQUE	ST FOR ALLOWABLE				
DIL WELL (Test must be after i	recovery of total volume of load oil and mus			full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as igi, a sc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF		
<u></u>					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	odensais	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	lations of the Oil Conservation that the information given above knowledge and belief.	OIL CONSE Date Approved _ By		`	
David Stewart	Production Accountant Title	Title			
	1112				
<u>10/31/91</u>	915-685-5717 Telephone No.				

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (1) Senarate Form C. 104 must be filed for each pool in multiply completed wells