

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Budget Bureau NO. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *C/SF*

NMNM0528964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government W

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat Wolfcamp, N.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22 T20S R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

OXY USA Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990 FSL 1980 FEL Sec 22 (SWSE) T20S R28E

14. PERMIT NO

300152625300S1

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3228.6'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-11492' PBTD-11446' Wolfcamps Perfs 9114'-9317' This well is shut-in pending allowable from NMOC.

(See Attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Accountant

DATE 7/30/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Attachment 3160-5
 OXY USA Inc.
 Government W #2
 Sec 22 T20S R28E
 Eddy County, New Mexico

MIRU CU, NU BOP, RIH & tag @ 11446'. Circ hole, test csg to 2000#, held OK. Spot 150 gal 10% Acetic acid from 9858'-9708'. Perf Canyon @ 9771,72,73,9846,47,48,51,52,53' w/ .56" @ 2 SPF w/ 18 holes. RIH w/ WL guide, profile nipple, Model DB pkr, on/off-locator seal assy & 2-7/8" tbg. Set pkr @ 9655'. 14hr SITP-1400#, flwd 5BO, 2BW in 8 1/2hr, Choke-1" FTP-25# 4' flare. Acidize perfs 9771'-9853' w/ 3000 gal 15% NeFe HCl Acid w/ 1000 SCF N2/bbl. 14hr SITP-2150#, RU port Stackpack, flwd 5 hrs 5 BO,1BW, Choke-32/64, FTP-410#, BP-390#, Gas Rate varied from 309-515MCFD. SI BHP & 4-pt test. 72hr-SITP-1510, Run 4-pt test on Canyon perfs 9771'-9853' as follows.

<u>TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCF RATE</u>	<u>FLUID</u>
1 hr	1310	8/64	504	0
1 hr	1074	9/64	536	0
1 hr	825	10/64	498	0
1 hr	535	11/64	376	0

CAOF Canyon zone 9771'-9853' - 464 MCFD

RIH w/ blanking plug, set plug in profile nipple. POOH w/on/off-locator seal assy & tbg, circ hole, spot 250 gal 10% Acetic acid from 9325'-9075'. Perf Wolfcamp @ 9114,15,16,24,25,26,27,30,31,-32,33,34,35,36,37,38,39,41,42,43,44,45,46,47,48,9200,01,02,03,04,-05,06,07,08,09,9314,15,16,17' w/ .56" @ 2 SPF w/ 78 holes. RIH w/ RBP, pkr, & tbg set RBP @ 9416', dump 2sx sand on top, PBTD 9402', test to 1000#, held OK. POOH & set pkr @ 8984'. Test csg to 1000#, held OK. 14hr-SITP-0#, Swab 0-BO 49-BW in 8 1/2 hrs, slight show of gas. Acidize perfs 9114'-9317' w/ 6000 gal 20% NeFe HCl Acid w/ 1000 SCF N2/bbl. Flwd 6-BO 173-BW in 9 hrs Choke-open FTP-200# Est gas rate-1.1MMCF. RU port Stackpack flwd for 3 days for 8hr/day Avg SITP-1780# for 86-BO, 1BW. Choke-12-32/64 FTP-430-690# BP-390-400# Gas rate 325-1081MCFD. RU rev ut, circ hole, clean out. RIH w/ on/off-locator seal assy, Model L sliding sleeve, Loc-set pkr & 2-3/8" tbg. Set pkr @ 9014'. Test well for 8 days for 8-10hrs/day, SITP-750-1200#, Swab 97-BO, 264-BW, well would flow 15-30min after each run. RDPU, SI wait on installation of surface equipment. Test Wolfcamp perfs 9114'-9317' and put well on line 6/29/90. SITP-1300#

<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>Choke</u>	<u>FTP</u>	<u>LP</u>	<u>Hr</u>
0	0	46	9/64	800	500	24
20	4	65	"	1200	490	24
28	2	104	8/64	600	500	24
42	1	75	1"	500	490	24
0	0	75	1"	500	490	24

SI-Buildup tbg pressure. 24hr-SITP-635#

0	0	0	1"	490	490	24
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(See other side)

SI - install gas compressor. 72hr-SITP-1100#

<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>Choke</u>	<u>FTP</u>	<u>LP</u>	<u>Suc</u>	<u>Disch</u>	<u>Pr</u>
92	6	100	27/64	500	500			18
			Start compressor - unload fluid					
52	4	186	27/64	500/800	500			24
47	3	186	"	"	500			24
133	12	401	"	120	420	20	420	24
98	26	326	"	400	440	40	440	24
56	2	324	1"	300	450	20	450	24
22	12	259	"	400	680	20	680	24
56	0	346	"	150	370	28	400	24
42	2	256	"	200	670	28	670	18
48	7	250	"	175	640	30	640	24
52	4	146	"	40	350	30	350	18
50	2	221	"	100	450	20	460	24

SI for BHP and to run a 1-pt test. Due to compressor being on well, received verbal approval from Mike Williams-NMOCD-Artesia to run a 1-pt test.

Run 1-pt test on Wolfcamp perfs 9114'-9317' as follows: 72hr-SITP-1720#

<u>TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCF</u>	<u>FLUID</u>
1 hr	635	24/64	1212	57-O 10-W

CAOF Wolfcamp zone 9114'-9317' - 742 MCFD