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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

at Bottom of Pag 3. J. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OSO Rio Brazos Rd., Aziec, NM 87410	REQUES	TFOR	ALLOWAE	LE AND	AUTHORIZ	ZATION					
TO TRANSPORT OIL AND N					NATURAL GAS Well API No.						
OXY USA Inc.						30	2015	-2620	<u>53</u>		
P.O. Box 50250	Midla	nd, T	K. 79710								
Reason(s) for Filing (Check proper box)				حي	et (Please expla						
New Well	Char Oil	age in Trai	asporter of:		ent NGL			Flats	Gas		
Recompletion	Casinghead Gas		nden sate	Plan	t to Amo	co Prod.	Co.				
Change in Operator L. Change of operator give name	Cangina										
nd address of previous operator									 ;		
I. DESCRIPTION OF WELL A	AND LEASE	1 No. Do.	ol Name, Includ	na Formation		Kind o	(Lease	Le	ase No.		
Lease Name	// Wel	7 1	1. Burtos	Flots	Nolta	oup State, I	Pederal or Fee	- NAWI	182528		
60vennment v	<u>// </u>							<u> </u>	+		
Unit Letter	. 990	Fee	st From The 🗷	outh Lin	e and 17	<u>80 </u>	et From The	F951	Line		
_			_		мрм,	-11			County		
Section 22 Township	205	Ra	nge O	OF IN	MIFM,	24					
II. DESIGNATION OF TRANS	SPORTER C	F OIL	AND NATU	RAL GAS		Uak	nome of this f	orm is to be se	nt)		
Name of Authorized Transporter of Oil or Concensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX, 77210						
Scurlock Permian Corp. Scurlock Permian Corp. or Dry Gas [X]					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Amoco Production Co.					P.O. Box 21198 Tulsa, OK. 74121						
if well produces oil or liquids,	Unit Sec	. Tv		le gas actual	ly connected?	When	?				
rive location of tanks.	1010		20 28	Yes							
f this production is commingled with that i	from any other le	ase or poo	l, give comming	ling order num	DOET:						
V. COMPLETION DATA		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			i	<u> </u>	<u>i </u>	1		L	J		
Date Spudded	Date Compl. R	eady to Pr	od.	Total Depth			P.B.T.D.				
	prions (DF RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
llevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations						_	Depth Casin	ng Shoe			
			. 0010 431	CEMENT	INC DECOR	2D	1				
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASIN	S a TUB	NG SIZE								
											
							 				
The second	CT EOD ALI	OWAF	H.F.					··· <u>·</u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after t	SI FUR ALI	volume of	load oil and mu	si be equal to	or exceed top al	lowable for the	is depth or be	for full 24 hor	as.)		
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Test			Producing !	Method (Flow, p	nomp, gas lift,	esc.)				
				Casing Pres			Choke Size	;	<u> </u>		
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
Actual Proc. During Test							<u></u>				
GAS WELL								Condenses			
Actual Prod. Test - MCF/D	Length of Tes	l		Bbls. Condensate/MMCF			Gravity of Condensate				
				Casino Pre	Casing Pressure (Shut-in)			Choke Size			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					•						
VI. OPERATOR CERTIFIC	TATE OF C	OMPI	IANCE		011 00	NOCO	/ATION	DIME	ΩN!		
I hereby certify that the rules and regu	Ulations of the Oil	Conserva	uion		OIL CO	NSERV	AHON	יופועוטי	JIN		
Division have been complied with and	q from the impering	mon Staen	above								
is true and complete to the best of my	knowledge and	belief.		∥ Da	te Approv	ed					
0.16											
V/hr/ A)	· ~ ~ ~			11 100							
Signature			A .	В							
Signature David Stewart			. Acct.								
Signature David Stewart Printed Name 7/3/93	915-	685-6	Title		le						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.