

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 26 1993
C. C. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
YATES FEDERAL #10

9. API Well No.
30-015-26255

10. Field and Pool, or Exploratory Area
BURTON FLAT (DELAWARE)

11. County or Parish, State
EDDY CO., NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER H. 1680' FNL & 660' FEL
SEC 18, TWP 20S, RNG 29E

Avalon

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other FRACTURE STIMULATE

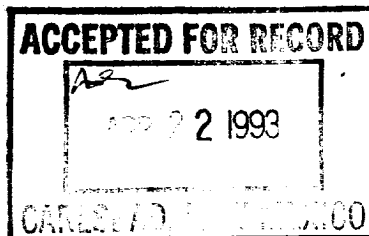
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED WORKOVER OPERATIONS ON THIS WELL. THE WORK IS SUMMARIZED BELOW:

03-23-93 TESTED SAFETY ANCHORS MIRU. POOH W/RODS, PUMP. NU BOP. POOH W/TBG. FRACTURE STIMULATED PERFS 3,216'-3,226' WITH 10,000 GALLONS POLY EMULSION AND 24, 000# 12-20 SAND. SWABBED BACK WELL. CLEANED WELL OUT TO 3,349' PBTD, KBM. RAN AFTER FRAC TRACER SURVEY. ACIDIZE W/3,000 GALLONS 15% HCL. SWABBED WELL. INSTALLED PRODUCTION TBG, RODS, AND PUMP. TBG SN @ 3,201' KBM. RDMO.



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14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADVANCED ENGINEERING TECHNICIAN

Date 04-01-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____