Forba 3100- 8 (November 1983) (Formerly 9-331)	DEPARTMEN	ED STATES OF THE INTER LAND MANAGEMEN		5 LEASE DE	E Bureau No. 1004-1 es August 31, 1985 BIGNATION (ND. BERTAL), N M-0554771	
(The not use t	INDRY NOTICES bis form for proposals to d Use "APPLICATION F	AND REPORTS rill or to deepen or plug OR PERMIT " for euch p	ON WELLS back to a different reservoir proposals.)		ALLOTTRE OR TRIBE NAM.	
I CIL CAS WELL WELL 2. NAME OF OPERATOR			()	7. UNIT AGRI 8. FARM OR	EEMENT NAME	
Siete Oil and Gas Corporation					. Federal	
P.O. Box 2	2523		3820112323'9U	9. WBLL NO.	5	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below) 					D POOL OR WILDCAT	
2310' FNL & 1650' FEL, SW4NE4, Unit Later G					East Burton Delaware 11. SEC., T., B., M., OR BLE. AND SUBVET OR AREA	
14. PERMIT NO 30-015-262	1	EVATIONS (Show whether pr 3274.3	· · · · · · ·	Sec. 1	OR PARISE 13. STATE	
16				Edd	y I NM	
	NOTICE OF INTENTION TO :		lature of Notice, Report	l, or Other Data subsequent abroat of		
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. IDESCRIBE PROPOSED proposed work, nent to this work, 4/18/90 5/8/90 5/9/90	OR COMPLETES OPERATIONS If well is directionally dril TD 12¼" hole t (1200'-2993') 70 jts (3025') 35/65 POZA, 3% ¼# D-29, tail- 77 sxs to pit, TD 7 7/8" hole RU & ran 137 j POZH, 4% gel, D-59, 1st PD @ CC, 10% D-44,	Clearly state all pertnem o 3000' @ 3:30 & CNL/LDT (0'-2 32# & 23# J-55 CaCl, ¼# D-29, in w/250 sxs HE W0C, resumed d to 6000' @ 8:1 ts (6018') 15.5 10% D-44, ¼# D- 3:00 AM, circ	AM, RU Schlumberg 993'), logger's T 8 5/8" csg, set 20# D-42 + 645 s II, 3% CaCl, ½# D rlg.	AL NC $\frac{1}{8} 5 \frac{1}{2"} cs($ results of multiple coi dates. including estim vertical depths for al ger & ran DLL/ D @ 2994', Ri @ 3000' w/20(sxs 35/65 P0ZA D-29, PD $@ 7:4Set @ 6000' w/10\% D-44, \frac{1}{4}#32'$, tail-in w	mpletion on Well d Log form.) markers and zones perti /MSFL J & ran) sxs A, 3% CaCl 45 PM, circ /150 sxs D-29, .5% /250 sxs	
signed <u>Chihi</u>			g. & Prod. Tech.	DATE DATE	6/18/90	
		*Saa laabuutiaas	- D 6.1			

*See Instructions on Reverse Side

(Neiliber 1983) UNITED STATES SUBMIT IN TRIPLICAT (For.: rly 9-331) DEPARTMENT ○F THE INTERIOR verse alde) Other Instructions on personal on persona on personal on personal on personal on pers	TE Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO NM-0554771
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
 WELL LA WELL OTHER NAME OF OPERATOR Siete Oil and Gas Corporation 	8. FARM OR LEASE NAME T.O.G. Federal
3. ADDRESS OF OPERATOR	B. WILL NO.
P.O. Box 2523 Roswell, NM 88202-2523	5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL OF WILDCAT
At surface 2310' FNL & 1650' FEL, SW $[k]$ NE $[k]$, Unit Letter G	11. SEC., T., B., M., OR BLE. AND BURVET OR ARXA
CRESIA, OFF	Sec. 16: T2OS, R29E
14. FERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.) 30-015-26261 3274.3' GR	12. COUNTY OF PARISE 13. STATE Eddy NM
18. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	EQUENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTUBE TREAT NULTIPLE COMPLETE FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANGON* SECOTING OR ACIDIZE	
REPAIR WELL CHANGE PLANS (Other) (Other)	<u>378</u> <u>Q9</u> X
Completion or Record	lts of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert nent to this work.)•	es, including estimated date of starting any loal depths for all markers and zones perti-
4/17/90 L&M Rig #2 spudded 26" hole @ 10:30 AM 4/17, TD 20	
RU & ran 6 jts (257') 94# J-55 20" csg, set @ 250	' w/275 sxs 35/65 P074
6% D-20, 3% CaCl, ¼# D-29, tail-in w/200 sxs HEII	
4/18/90 PD @ 7:15 AM, circ 45 sxs to pit, WOC for 12 hrs, I held ok, resumed drlg.	
$4/20/90$ TD $17\frac{1}{2}$ " hole to 1205' @ 2:15 AM, RU & ran 28 jts	(1211') 13 3/8" 48# J-55
csg, set @ 1205' w/330 sxs 35/65 POZA, 3% CaCl, 1/4	
3% CaCl, ¼# D-29, PD @ 10:00 AM, did not circ, be	gan 1" operations, 1st
plug tagged & cmt'd @ 817' w/50 sxs CC, 3% CaCl, a	2nd plug tagged & cmt'd @
817' w/50 sxs CC, 4% CaCl, 3rd plug tagged & cmt'd	d @ 81/' w/50 sxs CC,
4% CaCl, 4th plug tagged & cmt'd @ 784 w/50 sxs (CaCl.	LL + 25 SXS 35/05 PUZA, 7%
4/21/90 5th plug tagged @ 706' & cmt'd @ 689' w/50 sxs 35,	/65 P07A, 3% CaCl, ½# D-29.
thru 6th plug tagged @ 706' & cmt'd @ 689' w/50 sxs CC	
4/23/90 705' & cmt'd @ 689' w/50 sxs CC, 5% CaCl, 8th plug	g tagged @ 705' & cmt'd @
689' w/50 sxs CC, 5% CaCl, 9th plug tagged @ 659'	& cmt'd @ 652 w/150 sxs CC,
7% CaCl, 10th plug tagged @ 656' & cmt'd @ 652' w,	/50 sxs CC, 6% CaCl, 11th
plug tagged @ 637' & cmt'd @ 618' w/50 sxs CC, 6%	CaCl, 12th plug tagged 0
620' & cmt'd 600' w/50 sxs CC, 6% CaCl, 13th plug 580' w/50 sxs CC, 6% CaCl, 14th plug tagged @ 542	lagged @ 600 & Cml d @ '& cmt'd @ 522' w/100 svs
35/65 POZA, 5% CaCl, 15th plug tagged @ 542' & cm	
CaCl. 16th nlug tagged 0527' & cmt ⁻ⁱ d 0 495' w/50 s	sxs CC, 5% CaCl,
signed Cothy Ditley-Stelly TITLE Drlg. & Prod. Tech.	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :	DATE

*See Instructions on Reverse Side