

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
reverse side)

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Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION ✓ (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
563' FSL & 2125' FEL (NM-15881)

14. PERMIT NO.
30-015-26262

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3295' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 81929

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Zia ZS Federal Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undes.
East Burton Flat Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA
Unit 0 -
Sec. 14-T20S-R29E NMPM

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Surface, Intermediate Casing ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" hole 5:30 PM 12-15-89. Ran 10 joints 20" H40 94# (389') casing set 383'. Guide shoe set 383', insert baffle plate set 343'. Cemented w/525 sx Pacesetter Lite w/2% CaCl₂. Followed w/350 sx C1 C w/2% CaCl₂. PD 4:20 PM 12-16-89. Cement circulated 80 sacks. Drilled out 5:30 PM 12-17-89. WOC 25 hrs and 10 min. Tested casing to 600 psi for 30 minutes. Cut off and welded on flow nipple. Reduced hole to 17 1/2". Resumed drilling. Witnessed by BLM. 12-19-89. Ran 31 joints 13-3/8" 54.5# J-55 ST&C casing set 1328'. Guide shoe set 1328', float collar set 1284'. Cemented w/690 sx Pacesetter Lite w/10% Salt. Tail in w/300 sx C1 C + 2% CaCl₂. PD 10:00 PM 12-19-89. Bumped plug to 600 psi. Circulated 41 sacks to pit. WOC. Drilled out 12:30 AM 12-20-89. WOC 14 hrs, 30 mins. Reduced hole to 12 1/2". Resumed drilling. 12-23-89. Ran 75 joints 8-5/8" J-55 32# ST&C casing set 3261'. Float shoe set 3261', float collar set 3119', DV tool set 1746'. Cemented 1st stage w/475 sx 65/35 Pacesetter Lite C w/6% Bentonite and 1% CaCl (yield 2.05, wt 12.64). Followed w/200 sx C1 C w/2% CaCl (yield 1.33, wt 14.8). PD 4:30 AM 12-24-89. Bumped plug to 1100 psi. Circ. thru DV tool 5 hrs. Circulated 70 sx to pit. Cemented 2nd stage w/650 sx 65/35 Pacesetter Lite C w/6% Bentonite, 10#/sx Gilsonite and 1% CaCl (yield 2.14, wt 12.12). Followed w/200 sx C1 C w/2% CaCl₂ (yield 1.33, wt 14.8). PD 11:40 AM 12-24-89. Bumped plug to 1400 psi, float held okay.* NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8". Drilled out 12:30 AM 12-25-89. WOC 20 hrs. Drilled plug and DV tool. TIH to float collar. Drilled 110' cement, float collar and float shoe. Resumed drilling formation.

*circ'd ~40 sx.

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED Ignacio Sordito

TITLE Production Supervisor

DATE 12-27-89

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY Orig. Signed by Anna Calameh

TITLE _____

DATE 1-12-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side