Form 3160-5 UNIT, J STATES	UNIT STATES OF COPIES REQUIRED OF COPIES REQ		MIM Roswell District CS		
(July 1989) (Formerly 9–331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	NM060-3160 5. LEASE DESIGN NM 81929	ATION AND BEE	KECTA TO		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for auch proposals.)		O. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 19 3			
OIL GAS WELL OTHER		7. UNIT AGREEMS		O. C. D. TESIA, OFFIGI	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	3n. Area Code & Phone No. 505/748-1471	Zia ZS Federal Com			
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State	e reguirements.•	9. WELL NO. 10. FIELD AND P	DOL. OR WILDCA		
See also approc 17 below.) At surface 563' FSL & 2125' FEL (NM-15881) Sec. 11-T20S-R24E		10. FIELD AND FOOL, OR WILDCAT Undes. East Burton Flat Strawn 11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA.			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, O	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		NMPM Unit O, Sec. 14-T20S-R29E 12. COUNTY OR PARISH 13. STATE		
30-015-26262 3295' GR		Eddy	NM	 -	
Check Appropriate Box To Indicate Natur	re of Notice, Report, or O	ther Data			
MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perlinent det proposed work. If well is directionally drilled, give subsurface locations nent to this work.)* TD 12785'. Reached TD 1-31-90. Ran 302 joints 5-1/2" 20# and 17# casing as for N-80, 89 joints 20# N-80 and 53 joints 20# S-12784', float collar set 12734' and DV tool so WMW-1 and 750 gals Surebond. Cemented 1st stand 3% CSE (yield 1.19, wt 15.66). PD 5:45 Pl Circulated 27 sx. Cemented 2nd stage w/450 so with 3% salt and 1/2#/sx Celloseal (yield 2.29 Neat (yield 1.18, wt 15.6). PD 10:17 PM 2-3-9 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay. WOC. Waiting on collar set 12 float and casing held okay.	ollows: 62 joints 95, casing set 1278 et 9192'. Ahead of age with 750 sx Cla M 2-3-90. Circulat x Super H with 3% s 9, wt 11.54). Tail 90. Bumped plug to	ion casing of multiple completion Report and L including estimate depths for all m 20# N-80, 9 5'. Float cement pun ss H with 1 ed thru DV alt and 450 ed in w/100	etion on Well og form.) d date of star arkers and zon 8 joints shoe set nped 750 g 1.1% CF-14 tool 3 h 3 sx Super 3 sx Class	17# gals 4 rs. r H	
	ACCEPTED FOR REC	ORD			
	FEB 1 6 1990		C.S.	23 M	
	CARISTAD, NEW ME	RICO		CEIVED	
8. I hereby certify that the foregoing is true and correct SIGNED LANCE Produc	tion Supervisor	DATE 2-	-7−9 6 3		
(This space for Federal or State office use) APPROVED BY		DATE			

A COMPONE OF THE OWN OF THE WAR BURNESS AND SELECTION WINDOWS SELECTION OF THE SELECTION OF