

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM 81929

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.

505/748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 563' FSL & 2125' FEL, Sec. 11-T20S-R29E

At top prod. interval reported below 1840' FNL & 1763' FEL, Sec. 14-20S-29E

At total depth 2354' FNL & 1849' FEL, Sec. 14-T20S-R29E

9a. API Well No.

30-015-26262

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

12-15-89

16. DATE T.D. REACHED

1-31-90

17. DATE COMPL. (Ready to prod.)

5-29-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3295' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-12785'

TVD-12147'

21. PLUG, BACK T.D., MD & TVD

MD-12675'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MD - 11282-11290' Strawn; TVD - 10727-10734'

MD - 11127-11166' Strawn; TVD - 10579-10616'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL; LSS

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
20"	94#	383'	26"	875 SX
13-3/8"	54.5#	1328'	17 1/2"	990 SX
8-5/8"	32#	3261'	12 1/2"	1525 SX
5 1/2"	20 & 17#	12785'	7-7/8"	1325 SX

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11050'	11050'

31. PERFORATION RECORD (Interval, size and number)

11282-11290' w/10 .42" Holes (2 SPF)

11127-11166' w/36 .40" Holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11282-11290'	w/11500g. 15% acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-20-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-20-90	24	20/64"	→ 400	400	2000	0	5000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1000#	Pkr	→	400	2000	0	53°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Don Mayberry

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 5-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)