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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CLIP
HRC-LT
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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

For YATES PETROLEUM CORPORATION	Well API No. 30-015-26262
105 South 4th St., Artesia, New Mexico 88210	
RECEIVED MAY 30 '90	
Other (Please explain)	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Name of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Name Zia ZS Federal Com	Well No. 1	Pool Name, Including Formation Undes. Strawn	Kind of Lease State, Federal or Type	Lease No. NM-81929
Surface Producing Unit Letter Surface 11 Prod. 14	O G : 1840'	563' 1840'	South North 2125' 1763'	East East
Feet From The		Line and	Feet From The	
Township 20S		Range 29E	Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil Wajo Refining Co.	or Condensate	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Authorized Transporter of Casinghead Gas Phillips Petroleum Corp.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210 PO Box 5050, Bartlesville, OK 74005	
Unit O 11 20 29	Sec. 11 20 29	Is gas actually connected? YES	When? YPC- 4-21-90 Phillips - 5-23-90

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
12-15-89	Date Compl. Ready to Prod. 5-29-90	Total Depth MD-12785' TVD-12147'	P.B.T.D. MD - 12675'					
195' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 11127'	Tubing Depth 11050'					
11282-11290	Depth Casing Shoe 12785							
11127-11166'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	383'	875					
17 1/2"	13 3/8"	1328'	990					
12 1/4"	8 5/8"	3261'	1525					
7 7/8"	5 1/2"	12785'	1325					

TEST DATA AND REQUEST FOR ALLOWABLE

Test New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
rod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

rod. Test - MCF/D 2000	Length of Test 24 hrs	Bbls. Condensate/MCF 400	Gravity of Condensate
Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1000 psi	Casing Pressure (Shut-in) pkr	Choke Size 20/64

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Department have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michelle Taylor
Michelle Taylor Production Supervisor
Title
505/748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 8 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.