Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECFIVEDised 1-1-89
See Instructions See Instructional at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

JUN 26 '90

| DISTRICT III | | San | ta Fe, | New Mo | exico 8/50 | 04-2088 | | | | | |
|--|---|-----------------------------|-------------|--------------|---|--|-------------------------------------|--|---------------------------------------|-----------------------|--|
| 1000 Rio Brazos Rd., Aztec, NM 87410 I. | | | | | | AUTHORIZ | | ARTES | D. HA, OFFICE | | |
| Perator YATES PETROLEUM CORPORATION | | | | | / | · · · · · · · · · · · · · · · · · · · | Well | API No. -015-262 | PI No. 015-26262 | | |
| Address | Artonia | NIM | 8821 | \ | | | | | | | |
| 105 South 4th St., Reason(s) for Filing (Check proper box) | Artesia, | NM | 0021 | | Oth | ег (Please expla | in) array | | | , | |
| New Well | C | hange in T | ranspor | ter of: | FRO | | CHAI | NGE WELL | | | |
| Recompletion | Oil | _ | Dry Gas | | TO: | | | RAL COM | | | |
| Change in Operator | Casinghead C | ias 🔲 (| Conden | nate 🔲 | 10. | ZIA An | L FEDE | CAL COM | # 1 | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | |
| Lease Name ZIA AHZ FEDERAL COM | w | Well No. Pool Name, 1 BURTO | | | uding Formation FLAT EAST STRAWN | | | Kind of Lease State, Federal or Fee | | Lease No. NM 81929 | |
| Location Surface: O | 563 | | | South 2125 | | | East | | | | |
| Producing: G | : 1840 Feet From The | | | | | | et From The <u>East</u> <u>Line</u> | | | | |
| Surface-11 Producing-14 Townshi | n 20-9 | 5 1 | Range | 29-E | . N ī | MPM. | I | Eddy | | County | |
| | | | | | | ····· | | - | | County | |
| III. DESIGNATION OF TRAN | | | | NATU | , | | | | · · · · · · · · · · · · · · · · · · · | <u>-</u> | |
| Name of Authorized Transporter of Oil | LXX | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Navajo Refg. Co. | PO Box 159, Artesia, NM 88210 | | | | | | | | | | |
| Yates Petroleum Corpo Phillips Petroleum Co | e of Authorized Transporter of Casinghead Gas or Dry Gas Ates Petroleum Corporation | | | | | . 4th, Ar 50. Bart1 | tesia, | copy of this form is to be sent) NM 88210 , OK 74005 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Se | x. 1 11 | Twp. 20 | Rge. 29 | is gas actually connected? When ? YPCYes Phillips | | | | | | |
| If this production is commingled with that | from any other | lease or po | ool, give | commingl | ing order num | ber: | | | | | |
| IV. COMPLETION DATA Designate Type of Completion | | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. | Ready to I | l_ Prod. | | Total Depth | I | | P.B.T.D. | <u>l</u> | .1 | |
| | | | | | Top Oil/Gas Pay | | | | - | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Oas Fay | | | Tubing Dep | Tubing Depth | | |
| Perforations | | | | | <u> </u> | | | Depth Casing Shoe | | | |
| | יו דייוי | DING (| TA STN | IC AND | CEMENTI | NC PECODI | <u> </u> | | | | |
| HOLE SIZE | TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | CEMIENTI | DEPTH SET | <u> </u> | SACKS CEMENT | | | |
| HOLE OILL | - OAOIN | 100101 | <u> </u> | | DEF III SE I | | | SAORS CEMERY | | | |
| | | | | | | | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| V. TEST DATA AND REQUES | T FOR AL | LOWA | BLE | | L | | | | | | |
| OIL WELL (Test must be after r | | volume of | f load o | il and must | | · | | | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing M | ethod (Flow, pu | mp, gas iyi, e | ic.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | 1 | | | <u> </u> | L | | | 1 | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of C | Gravity of Condensate | | |
| | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF C | OMPI | IAN | CE | | N. 001 | OF5: | ATION! | D.V. (10:10 | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | DIL CON | SERV | NOLLA | DIVISIC | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date ApprovedJUN 2 8 1990 | | | | | | |
| L. and Sonalist | | | | | DESCRIPTION OF DEV | | | | | | |
| Signature Juanita Goodlett - | Producti | on Su | pvr. | | ∥ By_ | N | TIKE WIL | LIAMS | | · | |
| Printed Name | Title | | | | | Title SUPERVISOR, DISTRICT IT | | | | | |
| 6-22-90 | (505 |) 748 | -147 | 1 | 11 11110 | | | | 4. 2 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.