

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Big Eddy Unit	
2. NAME OF OPERATOR Bettis Boyle & Stovall		8. FARM OR LEASE NAME Big Eddy Unit	
3. ADDRESS OF OPERATOR P. O. Box 1240, Graham, Texas 76046		9. WELL NO. 114	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2080' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T21S - R29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3394.7' GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Daily Drilling Report & Intermediate Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENTS*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/28/89: Drilling at 2359', formation Anhydrite and dolomite. Deviation surveys at 1753' 2 3/4°, at 1917' 1 1/4°, at 2072' 3/4°, at 2280' 2°.
- 12/29/89: Drilling at 2935', formation Anhydrite. Deviation surveys at 2471' 2°, at 2677' 2 1/4°, at 2782' 1 3/4°.
- 12/30/89: Present total depth: 3000', formation Anhydrite and dolomite. Deviation survey at 3000' 3/4°.
Casing Report: 8-5/8" Intermediate Casing.
Ran 69 joints 8-5/8" 32#/ft., J-55, 8rd, ST&C new casing with float shoe and float collar. Set at 3000' K.B.
Cementing Report:
Cemented with 625 sacks Halliburton Lite, Premium Plus with 12# salt/sk., 1/4# flocele/sk., and 2% CACL2, (1.84 cu.ft./sk. yield, 12.7#/gallon weight). Tailed in with 250 sacks Premium Plus with 2% CACL2, (1.32 cu.ft./sk. yield and 14.8#/gallon weight). Circulated: 150 sacks cement to pit. Plug down at 5:45 PM 12/29/89.
- 12/31/89: Drilling at 3650', formation lime. Deviation survey at 3222' 1/4°, at 3550' 1/2°.
Tested BOP and 8-5/8" casing to 1000 psig for 30 minutes, no leaks on 12/30/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State Office Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.