

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Bettis Boyle & Stovall

3. ADDRESS OF OPERATOR
P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3394.7' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-03205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
114

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T21S - R29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
RIPOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Weekly Drilling Report ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/17/90: Drilling at 11,455', formation lime, and shale. Deviation survey at 11,234' 1 3/4°. Background gas 600 units, Connection gas 1300 units, Survey gas 2100 units, flaring 2' flare.

1/18/90: Depth 11,731', circulating samples. Formation chert, shale, and lime. Deviation survey at 11,493' 2 1/2°, at 11,649' 2°. Background gas 240 units, Connection gas 500 units, Survey gas 950 units. Drilling break gas 2100 units. Losing 4 BPM. Drilling break from 11,715' - 11,726', Gained 20 barrels, had 10-12' flare on bottoms up.

1/19/90: Depth 11,729', trip in hole with DST No. 3 from 11,709' - 11,729' (20'). Formation chert, shale and lime. Deviation survey at 11,729' 2°. Raised MW to 10.4, no gain on trip, some seepage.

1/20/90: Depth 11,729', trip out of hole with DST No. 3 (See attached for test results).

1/21/90: Drilling at 11,843', formation shale and lime, had 25 - 30' flare on bottoms up after DST No. 3. Background gas 380 units, Connection gas 800 units, Trip gas 2800 units.

1/22/90: Depth 12,003', formation lime and shale. Present operation conditioning mud, build volume. Deviation at 11,916' 1 3/4°. Background gas 450 units, Connection gas 800 units. Drilling break from 12,000 - 12,003'.

1/23/90: Depth 12,003', present operation conditioning mud and lost circulation.

1/24/90: Drilling at 12,147', formation shale and lime. Drilling 7.8 FPH, no loss/no gain of fluid. Background gas 280 units, Connection gas 290 units.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 2 1990

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side