(Do not use this form for Use "A	NOTICES AND proposals to drill or to pplication for peri	deepen or plug bac MIT" for such pro	ck to a different reservoir. possis.)	an a	· ;	· . *
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NAME OF OPERATOR	BER			Big Edd	DE LEABE NAME	
Applese of offerator	/		APR 18 '90		dy Unit	
0 Box 1240 Craham 1	Texas 76M6	<u> </u>	•	9. WBLL	NO.	
. O. DOA 1240, GI dildill, JOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in acco	ordance with any St	C.D.	114 10. PIEL	D AND POOL, OR	N'11.0CAT
At surface			ARTESIA, ULTICE	Wildca		
•			· .	11. BEC., BU	T., S., M., OR BLI RVET OR AREA	L. AND
080' FNL & 660' FEL				Sec. 21	, T21S - R29	F
PERMIT NO.		(Show whether pr. a	T, GR, etc.)		1	L. 13. STATE
		94.7' GR		Eddy		New Mexico
		To Indicate Na	ture of Notice, Report,	or Other Dat	a	
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TEST WATER BEUT-OFF	PULL OR ALTER CA MULTIPLE COMPLE		WATER SHUT-OFF	•	REPAIRING WE	LL
RIIOOT OR ACIDIZE	ABANDON*		PRACTURE TREATMENT BEOOTING OR ACIDIZIN		ALTERING CAR	
REPAIR	CHANGE PLANE		(Other) Daily Comp		1 Status	• xx
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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Big Eddy

Page No. 5

February 28, 1990:

- 7:30 AM 16 hour SITP 3180 psig.
- Open and flow to pit at 8:23 AM on 48/64" choke, TP -0- psig.
- Fluid to surface for 31/2 minutes, then heavy water mist.
- Heads of fluid at 30 minutes and 35 minutes, estimated 4-5 barrels fluid.
- At 9:00 AM on 48/64" choke, TP 100 psig.
- 9:30 AM on 48/64" choke, TP 100 psig. Changed to 32/64" choke.
- At 3:00 PM TP 160 psig, on 32/64" choke.
- At 3:30 PM shut in for build up.
- At 3:45 600 psig, at 4:00 PM 900 psig; at 4:15 PM 1175 psig, at 4:30 PM 1425 psig.
- Released unit and rigged down, released all rental equipment.

March 1, 1990:

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- 7:30 AM, 16 hour Shut in tubing pressure 3100 psig.
- 7:40 AM open up on 22/64" choke
- 7:45 AM TP 2000 psig. Open on 32/64 choke.
- 7:50 AM TP 1000 psig, open up on 48/64" choke.
- 8:06 AM TP 0- psig, fluid to surface in 4 1/2 minutes, followed by very heavy water mist with small heads of fluid for 20 minutes.
- Estimated recovery 5 to 6 barrels.
- 8:40 AM TP 100 psig, change to 24/64" choke.
- 3:00 PM TP 225 psig, 24/64" choke, heavy water mist.
- 3:30 PM Shut well in for build up.

March 2, 1990:

Well is shut-in, waiting on orders and build up.

March 3, 1990:

Well is shut-in, waiting on orders and build up.

March 4, 1990:

Well is shut-in, waiting on orders and build up.

March 5, 1990:

- Moved in and rigged up Cobra Well Service Unit. SITP 3300 psig.
- Open well to pit on 48/64" choke for 1 hour. Bled to weak blow, no fluid.
- Load hole with 75 barrels 3% KCL water, containing 3 gallons lo-surf 300, and 3 gallons Clay Stay 3P.
- Pumped 65 barrels on vacuum and 10 barres1 at 2600 psig at 1 BPM.