

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D I CATE*

Form approved. 10000
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NM-03205

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____	
2. NAME OF OPERATOR Bettis, Boyle & Stovall			
3. ADDRESS OF OPERATOR P. O. Box 1240, Graham, Texas 76046			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2080' FNL & 660' FEL At top prod. interval reported below same At total depth same			
14. PERMIT NO		DATE ISSUED 12-15-89	
15. DATE SPUDDED 12-23-89		16. DATE T.D. REACHED 1-31-90	
17. DATE COMPL. (Ready to prod.) 3-17-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3394.7' GR	
20. TOTAL DEPTH, MD & TVD 13,134'		21. PLUG, BACK T.D., MD & TVD 13,101'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,792-12,801' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, DLML, SDNL, Dipmeter, Multiset Tester		27. WAS WELL CORED No	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-11-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-16-90	HOURS TESTED 2	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 2250	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 5288
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Bill Baker	
35. LIST OF ATTACHMENTS DST information, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Harry M. Bettis, Jr.		TITLE Agent	
		DATE 4-23-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	12,970'	13,030'	Gas - Water	Delaware	3,230'	3,230'
	12,790'	12,800'	Gas	Bone Spring	6,842'	6,842'
				Wolfcamp	10,200'	10,200'
				Strawn	11,370'	11,370'
				Atoka	11,980'	11,980'
				Morrow	12,660'	12,660'