

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 2 '90

WELL API NO.	30-015-26280
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lone Tree Federal Com
8. Well No.	1
9. Pool name or Wildcat	Und. East Carlsbad Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3126.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 506 W. Illinois, Suite 500, Midland, TX 79701	4. Well Location Unit Letter N : 660 Feet From The South Line and 2120 Feet From The West Line Section 24 Township 21S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-90: Depth 2258'. RU and run 53 jts 9-5/8" 40# K-55 ST&C casing and set at 2257'. Cmt'd w/ 200 sx Thixset + 1/4#/sk flocele + 2% CaCl₂ and 1000 sx Howco lite +1/4#/sk flocele + 2% CaCl. Tail in w/ 200 sx Cl. "C" 2% CaCl. PD at 6:35 p.m. Float did not hold. Cmt. did not circulate.

3-26-90: Pick up 1" and tag cmt at 1574'. Cmt 1st plug w/ 35 sx Cl. "C" + 3% CaCl. WOC. Tag cmt at 1539'. Cmt 2nd plug w/ 35 sx Cl. "C" + 3% CaCl. WOC. Tag cmt at 1524'. Set 3rd plug w/ 35 sx Cl. "C" + 3% CaCl. WOC. Tag cmt at 1475'. Set 4th plug w/ 50 sx Cl. "C" + 3% CaCl. WOC. Tag cmt at 1420'. Set 5th plug w/ 100 sx Cl. "C" + 2% CaCl. WOC. Tag cmt at 1315'. Set 6th plug w/ 200 sx Cl. "C" + 2% CaCl. WOC.

Continued on attached page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 3/30/90
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE APR 4 1990

CONDITIONS OF APPROVAL, IF ANY: