State of New Mexico Form C-101 Form C-101 State Loss - 6 copies Energy, Minerals and Natural Resources Department Form C-101 State Loss - 6 copies Energy, Minerals and Natural Resources Department Form C-101 DISTRICTI OLL CONSERVATION DIVISION P.O. Box 2088 State Loss - 6 copies OLL CONSERVATION DIVISION P.O. Box 2088 DISTRICTI D. Anssi, NM 8210 140 DISTRICTI D. Anssi, NM 8210 150 APPULCATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7 6 State Old A Cita Lesse No. Type of Wolt: DRILL RE-ENTER DEEPEN, OR PLUG BACK 7 12. Type of Wolt: Wall Loss To new 1 8. Well No. 1 2. Name of Operator South Lone 1 1 3. Addense of Operator South Line and 2120 Feet From The West 3. Addense of Operator 20 Midland, TX 79701 Easte Carl shad Morrow 1 4. Well Location Not Loss 21-5 Range 27-5 NOPM Col Units and 212 Natury of CT. 10. Deposed Depth Line and 2120 Feet From The W	1					c11,1		
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2084/FD API NO. (assigned by OCD on New Wells) 30-015-26280 DISTRICT III PO. Dower DD. Artesia, NM 88210 Santa Fe, New Mexico 87504-2084/FD S. Indicate Type of Lase Status Type of Lase Status Type of Lase Status Type of Lase Status Type of Wells S. State Oil & Cise Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK. S. State Oil & Cise Lease No. S. State Oil & Cise Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK. S. State Oil & Cise Lease No. S. State Oil & Cise Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK. S. State Oil & Cise Lease No. S. State Oil & Cise Lease No. Anne of Operator 201 (State of Operator 203 M. Wall), Ste 2200, Midland, TX 797C1 S. Well No. Lone Trace Federal Com. Address of Operator 203 M. Wall, Ste 2200, Midland, TX 797C1 S. Pool Tame of Widdat East Carlsbad Morrow Line State 10. Proposed Depth 11. Formation 11. Formation 11. Portation 204 Line State Pipe Northe 11. Portation 205 Line State Northe 207 Line State Northe 207 13. Address of Operator 203 M. Wall Stee 2200, Midland, TX 797C1 S. Boot State Carlsbad Morrow Line State 204 Line State 204 Line State 207 Lone Trace Federal Com. 13. Stee of CASING AND CEMENT PROCEDAM 11. State State 206 State Of Casie 207 Lone Trace Casie 208	District Office State Lease – 6 copies	Energy, 2						
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7 Jostall surface equiment and initiate production as a das well.	1/29/43							

- 5. Perforate Morrow formation.
- 6. Acidize perforated interval.
- 7. Install surface equipment and initiate production as a gas well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

UNLESS DRILLING UNDERWAY

I hereby certify that the inform	nation aboye is true and complete to the best of my	knowledge and belief. Agent	DATE 7/23/92
TYPE OR PRINT NAME G	. Thane Akins		telephone no. (915)683–5511
(This space for State Use)	ORIGINAL SIGNED BY		1111 9 0 1092
APPROVED BY	SUFERVISON, DISTRICT IN		JUL 3 0 1992

CONDITIONS OF APPROVAL, IF ANY: