

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26280

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lone Tree Federal Com.

1. Type of Well:

OIL  
WELL ☐

OAS  
WELL ☒

OTHER

2. Name of Operator

Collins & Ware, Inc

8. Well No.

3. Address of Operator

303 W. Wall, Suite 2200, Midland, TX 79701

9. Pool name or Wildcat

East Carlsbad Morrow

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2120 Feet From The West Line

Section 24 Township 21-S Range 27-E NMPM Eddy County

10. Elevation (Show whether D.P., RKB, RT, GR, etc.)

3126.4 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began October 26, 1992.

Plug back total depth 11,111'.

Ran Schlumberger CBL log from 11,111' to 8000'. Top of cement at 8178' K.B.

Perforated with tubing conveyed perforating assembly, 4" guns; interval 10,488' to 10,504' (103 holes).

Ran and set a Baker Model "K" cement retainer at 10,440'. Squeezed with 25 sacks matrix cement (11.5#/gallon); 50 sacks Class "H" with 0.5% Halad 9 and 0.3% HR-7; and 25 sacks Class "H" with 0.3% HR-7 at (15.6#/gallon).

Perforated with 4" casing gun from 10,302' to 10,342' (76 holes).

Acidized with 2000 gallons 15% NEFE acid with Penn 88 and 79,000 scf nitrogen.

Acidized with 5000 gallons 28% NEFE Acid with 5000 gallons of CO2 and 60 ball sealers.

Set CIBP at 10,250' with 35' of cement on top.

New Plug back depth 10,215' K.B.

Spotted 250 gallons 10% Acetic acid.

Perforated with 4" casing from 9692' to 9696' (9 holes); 9704' to 9716' (25 holes) and 9735' to 9738' (7 holes).

Acidized with 6000 gallons 15% NEFE acid with 40 ball sealers.

The well was shut in on November 24, 1992.

Final flow test 50 MCF/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 1/5/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 638-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1993