

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26280
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Lone Tree Federal Com.
2. Name of Operator Collins & Ware, Inc	8. Well No. 1
3. Address of Operator 303 W. Wall, Suite 2200, Midland, TX 79701	9. Pool name or Wildcat East Carlsbad Morrow
4. Well Location Unit Letter N : 660 Feet From The South Line and 2120 Feet From The West Line Section 24 Township 21-S Range 27-E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3126.4 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: P/A Wellcamp, Compl. BS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set a CIBP @ 10,010' KB; dump 35 feet of cement on top of plug (top of Penn).
2. Set a CIBP @ 9,650' KB; dump 35 feet of cement on top of plug (above WC perms.).
3. Set a CIBP @ 8,980' KB; dump 35 feet of cement on top of plug (top of WC).
4. Perforate four holes at 8130' KB, break circulation and cement back to at least 6500' KB.
5. Perforate as follows with 4 shots per foot:
A. 7,687' to 7,710' KB
B. 7,715' to 7,718' KB
6. Swab and/flow to test; treat with acid/frac as necessary.
7. Swab and/flow to test.
8. Run BHP test.
9. Run surface potential test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APR - 5 1993