CISI

JUL = 5 1993

_ DATE _

DISTRICTI DISTRI			lew Mexico			Form C-103	
OIL CONSERVATION DIVISION P.O. Box 2088 Satis Fe, New Mexico 87504-2088 Satis Fe, New Mexico 87504-2088 Satis Fe, New Mexico 87504-2088 Sundary Notices And Reports on Wells Con Not Use this Form foor Proposals to Defill on to Defene of Plug Back to A Cas Lease No SUNDRY NOTICES AND REPORTS ON WElls Con Not Use this Form foor Proposals to Defill on to Defene of Plug Back to A Cas Lease No Sundary Notices And Reports on Wells Con Not Use this Form foor Proposals on Transport of Plug Back to A Cas Lease No Sundary Notices And Reports on Notice Reports on Wells Sundary Notices And Reports on Notice Reports on Wells Sundary Notices And Reports on Notice Reports on Wells Notice of Proposals on Notice Reports on Notice Reports on Wells Notice Of Internation of Notice Report, or Other Data Notice Of Internation Of Change Plans Condition Of Notice Reports of Notice Report, or Other Data Notice Of Internation Of Change Plans Converted Proposals Of Notice Reports of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Internation Of Subsection Of Notice Report, or Other Data Notice Of Notice Of Notice Of Notice Report, or Other Data Notice Of Notice Of Notice Of Notice Report, or Other Data Notice Of Notice Of Notice Of Notice Of Notice Report, or Other Data Notice Of Notice Of Notice Of Notice Of Notice Report, or Other Data Notice Of Notice	to Appropriate	Energy, Minerals and Natural Resources Department		i _{an} .		Revised 1-1-89	
Samua Fe, New Mexico 87504-2088 30-015-26280 5. Indicate Type of Least STATE FEE X	DISTRICT I P.O. Box 1980, Hobbs, NM 88240						
FO Diver DD. Antesia, NM #741D SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SUCH PROCESSALS) Lone Tree Fed. Com. SWIND. 1. Lone Tree Fed. Com. SWIND. 1. Lone Tree Fed. Com. SWIND. 1. Address of Operator COLLINS & Ware I. COLLINS & Ware I. SWIND. 1. Concern Tree Fed. Com. SWIND. 1. Address of Operator COLLINS & Ware I. SWIND. 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQU	F.O. DOX 2000			30-01	5-26280		
(DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEFFEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C101) FOR SUCH PROPOSALS. 1. Type of Well: One of Well: One of Well: One of Well One	P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8/304-2088			5. Indica		ATE FEE X	
CONTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:				6. State	Oil & Gas Lease N	о.	
CONTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:	SUNDRY NOT	ICES AND REPORTS O	N WELLS	7/////	7///////		
Continue	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				Name or Unit Agr	eement Name	
2 Name of Operator Collins & Ware, Inc. 3 Address of Operator By Pool name of Wildcat E. Carlsbad Bone Springs Well Location Unit Letter N : 660 Feet From The So uth Lide and 2120 Feet From The West Lise Section 24 Township 21S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING CASING THERE. DITHER: OTHER: Perf. & Frac Bone Springs To Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acd2. W/2500 gal. 7½ * HCL NEFE, flow back and swab. 6-17 4) Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system.	1. Type of Well: OIL GAS	OTTER.		Lone T	ree Fed. C	Com.	
Collins & Ware, Inc. 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Well Location 5. Carl Esbad Bone Springs 4. Well Location 5. Carl Esbad Bone Springs 5. Carl Esbad Bone Springs 6. Carl Esbad Bone Springs 6. Carl Esbad Bone Springs 7. County 7. County 7. Carl Esbad Bone Springs 7. County 7. Carl Esbad Bone Springs 8. Carl Esbad Bone Springs 9. Carl Esbad Bone Sp		J OTNER					
9. Pool name or Wildcats 30.3 W. Wall, Ste. 2200, Midland, TX 79701 4. Well Location Unit Letter N : 660 Feet From The So uth Line and 2120 Feet From The West Line Section 24 Township 21S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3126, 4 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Perf. & Frac Bone Springs The Perf. & Frac Bone Springs The Perforance as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system.				o. Well	6. WELL NO.		
4. Well Leation 1. Section 2. Township 21S 1. Section 2. Township 21S 1. Section 2. Section 2. Township 21S 1. Section 2. Section 3. 126. 4 GR 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 1. SUBSEQUENT REPORT OF: 2. SUBSEQUENT REPORT OF: 3. SUBSEQUENT REPORT OF: 4. SUBSEQUENT REPORT OF: 5. SUBSEQ	3. Address of Operator			9. Pool i	9. Pool name or Wildcat		
Well Location Unit Letter N : 660 Feet From The So uth Line and 2120 Feet From The West Line Section 24 Township 21S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3120, 4 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Perf. & Frac Bone Springs X 12. Describe Proposed or Completed Operations (Clearly state all pertuent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFF Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4) Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The Collins & Ware Inc. DATE COLLINS & Ware Inc. DATE COLLINS & Ware Inc. COLLINS & Ware Inc. COLLINS & Ware Inc. DATE COLLINS & Ware Inc. COLLINS & Ware Inc. COLLINS & Ware Inc. COLLINS & Ware Inc. COLLINS & WARDON AND AND ADDRESS	•				i i		
Section 24 Township 21S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3126.4 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	4. Well Location			1			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3126.4 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING COMMENCE DRILLING OPNS. DITHER: Perf. & Frac Bone Springs To THER: DITHER: Perf. & Frac Bone Springs To THER: 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The edge certify that the information above in the and complete to the best of my knowledge and belief. CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING	Unit Letter N : 660	Feet From The SOuth	Line and	2120	Feet From The	lest Line	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3126.4 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING COMMENCE DRILLING OPNS. DITHER: Perf. & Frac Bone Springs To THER: DITHER: Perf. & Frac Bone Springs To THER: 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The edge certify that the information above in the and complete to the best of my knowledge and belief. CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING	Section 7/1	Township 21S	Panae 27E	NMPM	Eddy	J County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Perf. & Frac Bone Springs X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system.	7/////////////////////////////////////	10. Elevation (Show	whether DF, RKB, RT, G		7///		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starring any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system.		///// 3126.4 GR					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starring any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618', 26', 32', 44', 71', 82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system.	11. Check		licate Nature of N	otice, Report, or	Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Perf. & Frac Bone Springs X 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is Due and complete to the best of my knowledge and bolid. Thus Collins & Ware Inc. DATE 6-24-93				-		RT OF:	
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Perf. & Frac Bone Springs TX 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certly that the information above is that and complete to the best of my knowledge and belief. Sionature Collins & Ware Inc. Date 6-24-93	[
CASING TEST AND CEMENT JOB OTHER: Perf. & Frac Bone Springs X 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. [hereby certly that the information above is Date and complete to the best of my knowledge and belief. Interest Collins & Ware Inc. Date 6-24-93	PERFORM REMEDIAL WORK		REMEDIAL V	VORK			
OTHER: Perf. & Frac Bone Springs 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The Collins & Ware Inc. DATE 6-24-93	TEMPORARILY ABANDON	CHANGE PLANS				AND ABANDONMENT	
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The Collins & Ware Inc. DATE 6-24-93	PULL OR ALTER CASING					(V)	
Work) SEE RULE 1103. 6-15 1) Set Rtv. BP @ 6800' 2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. The Collins & Ware Inc. DATE 6-24-93	OTHER:		_ DTHER:	Peri. & Frac	Bone Spri	ngs X	
2) Perforate as follows w/3spf (upper BS): F/6618',26',32',44',71',82' (18 Holes) 6-16 3) Spot 200 gal. 7½ % HCL NEFE Acid, Acdz. W/2500 gal. 7½ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE Collins & Ware Inc. DATE 6-24-93		rations (Clearly state all pertinent o	details, and give pertinent	dates, including estima	ted date of starting	any proposed	
6-16 3) Spot 200 gal. $7\frac{1}{2}$ % HCL NEFE Acid, Acdz. W/2500 gal. $7\frac{1}{2}$ % HCL NEFE, flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE Collins & Ware Inc. DATE 6-24-93	6-15 1) Set Rt	v. BP @ 6800'					
flow back and swab. 6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE							
6-17 4)Prep. to Frac. 6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82030# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE			FE Acid, Acdz.	. W/2500 gal.	7½ % HCL	NEFE,	
6-18 5) Frac. perfs 6618'-6682' W/36500 gal. X-L 35# Gel. W/82000# 20/40 Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE Collins & Ware Inc. DATE 6-24-93							
Jordan Sand. Prep to flow back. 6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE Collins & Ware Inc. DATE 6-24-93			1/2/500 1 W	* 05" 0 1 F	100000		
6-19 6) Pro-testers on loc. to flow well overnight. 6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE			1/36500 gal. X-	-L 35# Gel. W	/82030# 20	740	
6-20 7) Open to test tank. 6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. Thereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE			ou wall arrass	icht			
6-21 8) Pump load wtr. back and evaluate. Back on pump. Installed artificial lift system. [hereby certify that the information above is one and complete to the best of my knowledge and belief. SIONATURE			Ow WELL OVELIII	rgiit.			
I hereby certify that the information above is one and complete to the best of my knowledge and belief. SIONATURE	6-21 8) Pump 1	oad wtro back and e	valuate Rack	on numn Inst	alled arti	ificial lift	
I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIONATURE		yaa wer. back ana e	varaate. back	on pump.			
SIONATURE	by beem.						
SIONATURE							
SIONATURE	I hereby certify that the information above is	we and complete to the best of my know	whedge and belief.				
(015)(07.2/2		\ ^		s & Ware Inc	• DA	6-24-93	
		rrv				Дерноме но. (915)687-343	

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT II

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---