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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

MG - 9 1994

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Ver DD, Anesia, NM 88210  Santa Fe, New Mexico 87504-2088  T.III						1,77	. 1		
DISTRICT III							(영화 등 기원) (영화 등 기업 (영화 등 기원) 전 (영화 등 기원 ( <b>영화 등 기원</b> )			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FORA	LLOWAB	LE AND A	UTHORIZ URAL GA	ATION S				
I. Operator	7 101	MANOF	ON I OIL	AND IVA	OTTITLE CIT	Well Al	PI No.			
Collins & Ware, Inc.		.,				30-0	15-2628	0		
Address	walland !	rv 707	<b>1</b> 01							
303 W. Wall, Ste. 2200,  Reason(s) for Filing (Check proper box)	Midland, 7	IX 191	01	Othe	t (Please explai	(n)				
New Well	Chang	ge in Trans								
Recompletion	Oil	∑ Dry (								
Change in Operator  I change of operator give name	Casinghead Gas	Cond	ensate							
nd address of previous operator										
I. DESCRIPTION OF WELL	AND LEASE	No Pool	Name, Includi	g Formation Kind of			Lease	ما	ase No.	
Lease Name Lone Tree Fed. Com.							ecteral of Nex			
Location							(M	Most		
Unit Letter N	:660	Feel	From The S	O. Line	2120	Fee	t From The	west	Line	
Section 24 Townshi	p 21S	Rang	ge 27E	, 1/1	ирм, Edo	iy			County	
III. DESIGNATION OF TRAN	ISPORTER OF	F OIL A	ND NATU	RAL GAS	<u>-</u> _		·			
Name of Authorized Transporter of Oil	or Co	onden sate		Address (Giv	e address 10 wh			orm is to be se	n1)	
Pride Pipeline Co.	FOB 243	6, Abile	ne, TX	19604 copy of this form is to be sent)						
Name of Authorized Transporter of Casin	ghead Gas	or D	ry Gas	Address (Giv	e adaress to wh	и арргочеа	( <i>Upy</i> 0, 1112)		·,	
If well produces oil or liquids,	Unit S∞.	Twp		ls gas actuall	y connected?	When	?			
give location of tanks.	N   24			1						
If this production is commingled with that IV. COMPLETION DATA	from any other leas	se or pool,	give comming	ling order num	oer					
		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Jan Bad		Total Depth	l		P.B.T'.D.			
Date Spudded	Date Compl. Ready to Prod.			John Dopel						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubir.g Depth			
Perforations							Depth Casing Shoe			
7 Citoradous				_						
				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				<del> </del>			<del> </del>			
V. TEST DATA AND REQUE	ST FOR ALL	OWABL	Æ	<u> </u>			1			
OIL WELL Test must be after	recovery of total ve	lume of loc	ad oil and mus	i be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pt	ump, gas iyī, i	uc.)			
Length of Tex	Tubing Pressure			Casing Pressure			Choice Size			
Long at the		140,000 1,100,000						Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla	<b>.</b>		UZS- MICI			
							<del></del>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
: Notice From Four - Interior	Tubing Pressure (Shut-in)									
Testing Method (pilot, back pr.)				Casing Pressure (Shut-in)			Cholie Size			
VI. OPERATOR CERTIFIC	TATE OF CO	)MPI I	ANCE	1		10551	ATION!	DIVIO	<b>7N</b>	
I hereby certify that the rules and regu	ulations of the Oil C	Conservatio	a		OIL COM	1SERV	ALION	ואואוט	NIV.	
Division have been complied with and is true and complete to the best of my	d that the informatio	on given ab	xove .		e Approve	.a *		1993		
is the the complete to the cost of my	<b></b>			Date	e Abbrove	:u£	L. L.	1000		
Naly				Bv	By ORIGINAL SIGNED BY					
Signature Max Guerry	Regi	ılator	y Mgr.		MIKE WELLIAMS Title SUPERVISOR, DISTRICT II					
Printed Name	915-687-	Tiu - 3 / 3 5	le	Title	su!	PERVISO	n, DISTR			
7-30-93	717-00/-	J <del>4</del> JJ		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.