

13-3/8" casing to be cemented with sufficient light cement, tailed in with 200 sacks of Class "C" cement, to circulate.

8-5/8" casing will be cemented with sufficient light cement, tailed in with 200 sacks of Class "C" cement, to circulate.

4-1/2" casing will be cemented with approximately 500 sacks of Class "H" cement.

6. PRESSURE CONTROL EQUIPMENT:

BOP sketch is attached.

7. CIRCULATING MEDIUM:

Surface to 450': Spud mud. Brine while drilling salt section.

450' to 3100': Brine.

3100' to total depth: Water base drilling fluid conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

8. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

9. TESTING, LOGGING, AND CORING PROGRAMS:

Drill stem tests will be made when samples, drilling time, and other data indicate a test is warranted.

Planned electric logs include Gamma Ray-CNL and FDC logs.

No coring is planned.

10. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

None anticipated.

11. ANTICIPATED STARTING DATE:

Operations will commence upon approval of this application, with drilling and completion operations lasting about 90 days.