

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

TXO Production Corp

3. ADDRESS OF OPERATOR

415 W. Wall Suite 900 Midland, Texas 79701-4468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

900' FSL & 1815' FWL of Section 11

At top prod. interval reported below

2216' FNL & 1698' FWL of Section 14

At total depth

(Same)

14. PERMIT NO.

DATE ISSUED

10-23-89

JUN 22 '90

O. C. D.

ARTESIA, OFFICE

15. DATE SPUDDED 2-16-90 16. DATE T.D. REACHED 4-7-90 17. DATE COMPL. (Ready to prod.) 6-2-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3301 GL

20. TOTAL DEPTH, MD & TVD 11875' MD 10874' TVD

21. PLUG, BACK T.D., MD & TVD 11668' MD 10867' TVD

22. IF MULTIPLE COMPL., HOW MANY* N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11334 - 11609' (MD) Strawn

ACCEPTED FOR RECORD

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL - DSN, DLL - MG, GR

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94#	511'	26"	3075 sx "C" MEXICO	None
13 3/4"	54.5# 648#	1500'	17 1/2"	1450 sx "C"	None
8 5/8"	24#	3094'	12 1/4"	1245 sx "C"	None
4 1/2"	13.5#	11675'	7 7/8"	800 sx "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11272'	11272'

31. PERFORATION RECORD (Interval, size and number)

11322-34, 11334-48, 11354-66'
11488-95', 11506-16', 11602-9'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11602-9'	1500 gals 15% NEFE
11488-495'	spot 150 gals/acdz 1500 gals 15% NEFE
11488-516	13000 gals gelled 15% NEFE
11322-66	Spot 250 gals/acdz 2500 gals 15% NEFE

33.* PRODUCTION Re-acdz 15000 gals 15% NEFE

DATE FIRST PRODUCTION 6-3-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-6-90	24	18/64	→	275	732	10	2662
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
770#	pkf	→	275	732	10	52	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY
Steve Morgan

35. LIST OF ATTACHMENTS

C-102, C-104, 3160-5, inclination, logs, 4-point

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jay Pulte

Jay Pulte

TITLE

Production Engineer

DATE 6-12-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	surface		sand and dolomite	Delaware sand	3515	
Yates	1100	1300	sand	Hotshale	3810	
Capitan	1300	3515	Lime & Dolomite	Wolfcampsh	9400	
Delaware	3515	6290	Sandstone w/occasional Dolomite	Strawn A	11,302	
Bone Springs	6290	9400	Intubedded Dolomite, LS, Sand	Strawn C	11,488	
Wolfcamp	9400	11,302	Shale			
Strawn	11,302	TD	Limestone			