Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

NM OIL CMS. COMMISSION Drawer) Artesia, NM 88210

SUBMIT IN TRIPLICATE*
RECEIVED Structions on reverse side)

Form approved.
Budget Bureau No. 1004-0136 CV
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM 0144698

BUREAU OF LAND MANAGEMENT MAR - 9'90						NM 0144698		
						Superior Federal 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPEN	I, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
A. TYPE OF WORK				O, C. D.		No		
DRII	LL X	DEEPEN		ARTEPALLOPISA	CK 🗌	7. UNIT AGREEMENT N.	AMB	
. TYPE OF WELL						N/A		
OIL X GA	S OTHER		SING ZONE		PLE []	8. FARM OR LEASE NAM	CB .	
NAME OF OPERATOR						Superior Fede	eral.	
The Petroleum	Corporation of	Delaware			Ī	9. WELL NO.		
ADDRESS OF OPERATOR						7		
3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219-5415						10. FILLD AND COOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Fast Burton Flat Delaware		
At surface 1869 FSL and 1878 FWL						11. SEC., T., R., M., OR I	BLK.	
<i>M</i> . ₺ .					AND SURVEY OR AREA Section 5			
At proposed prod. zone					· · · · · · · · · · · · · · · · · · ·			
Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFF					T20S-R29E			
. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS	ar orrick-		1		_	
16 miles NE from Carlsbad, N. M.						Eddy	NM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						O, OF ACRES ASSIGNED O THIS WELL		
PROPERTY OR LEASE LI (Also to nearest drig.	INE, FT.	1830	1743	3.54				
DISTANCE FROM PROPO				20. ROTAR	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150			3600) Ft.	Pota	tarv		
. ELEVATIONS (Show whe	, rt.	Rotary 22. Approx. Date Work Will Start*						
-								
	d 3291.8					Dependent upon r	rig availabil	
		PROPOSED CASI	NG AND (EMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	1	QUANTITY OF CEMENT		
18 1/2"	16"	65#		400 ft.	Circ	Circ to surface		
15"	11 3/4"	-		★ 850 ft.	Circ t	Circ to surface		
10 5/8"	7 5/8"	26.4	<u> </u>	3100 ft.	Circ to surface			
6 1/2"	7	15#	"	3600 ft.		.O.L. 2900 ft. cement		
0 1/2" 1 3 1 13#			•	entire liner length				
Adequate BOP's	s to be instal	led from abo	out 400	ft. to tota	l depth.	See attached	sketch.	
Mud Program :	See Exhibit	F (Page 2)	>	+NOTE: 113/4"	casina	should	· C	
Gas is not dec				bo col at	1000	- A /		
				be set at least 50'				
				below the base of the				
				salt,		•		
				(75)		0/-01		
ADDDONAL CUDICAT TA				230		Post ID-1 3-16-98		
APPROVAL SUBJECT TO						3-16-91	•	
GENERAL REQUIREMEN TS AN D						New Lac & 1	00-	
SPECIAL STIPULATIONS					L	Man Dac 41	714	
ATTAC					•			
AIIAU ABOVE SPACE DESCRIBE		nronossi is to dee	pen or nlu	g back, give data on	present produ	ctive sone and pronose	d new productive	
ne. If proposal is to deventer program, if any	drill or deepen directio	nally, give pertinen	it data on	subsurface locations	and measured	and true vertical depth	is. Give blowou	
l.								
SIGNED JOHN	2mpto	May II	TLE Dist	cict Operations	Engineer	DATE 2-	1-90	
(This space for Feder	ral or State office use)							

APPROVAL DATE _

\$160.3**\$** 15 性 - \$20.000 600 g

TITLE