

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other instru
verse slide)

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70 re

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

MAR 27 '90

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75219

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

Unit letter K 1869 FSL & 1878 FWL

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 3292'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Alter Casing Program

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ORIGINAL PROGRAM

400 Ft. of 16" 65# H-40 ST/C
850 Ft. of 11-3/4" 47# J-55 ST/C
3100 Ft. of 7-5/8" 26.4# J-55 ST/C
700 Ft. of 5" 15# J-55 ST/C

REVISED PROGRAM

400 Ft. of 16" 65# H-40 ST/C
850 Ft. of 10-3/4" 40.5# J-55 ST/C
3100 Ft. of 7" 23# J-55 ST/C
700 Ft. of 5" 15# J-55 ST/C

This change will allow use of more economical tubulars and well heads and will result in greater annular volume for cement on the 850 ft. string

RECEIVED
MAR 23 11 26 AM '90
CARLETON OFFICE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

David J. Jander

TITLE Sr. Production Engineer

DATE 3-21-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SR. PRODUCTION ENGINEER

DATE

3-26-90

*See Instructions on Reverse Side