

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

20-019-26501
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
The Petroleum Corporation of Delaware ✓

3. ADDRESS OF OPERATOR
3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter K, 1869 FSL & 1878 FWL

At top prod. interval reported below

At total depth

Maximum Deviation 100.86'

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-26-90 16. DATE T.D. REACHED 4-5-90 17. DATE COMPL. (Ready to prod.) P & A'D 4-11-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Ground 3292 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3600 Ft. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3600 ft

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/SFC & CNL/GR/CAL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
16	65	403	22	600 SXS	0
10-3/4	40.5	860	15	365 SXS	0
7	20 & 23	3115	9-7/8	275 SXS	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Plugged 3150-2951 927-810 + 462-350 + 50-0				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Dry Hole					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Survey, DLL/SFC. CNL/GR/CAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David M. Hanger TITLE District Operations Engineer DATE 04-18-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3363	3384	DST #1 5 min initial flow, 31 min initial shut-in, 60 min final flow, 382 min final shut-in. Recovered 30 ft drilling fluid in drill pipe and 2400 cc. of drilling fluid in tool chamber. IHP - 1623 psi, IFP-23 psi, ISI-1462 psi, FFP-34 psi, FSI-1462 psi, FHP-1600 psi	Delaware	3262	3262