

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPT
(Other instruction
verse side)

Budget Bureau No. 1004-
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

USA NM 05551

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1650' FWL & 330' FSL

14. PERMIT NO.
API# 30-015-26324

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3973' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Indian Basin Unit

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Indian Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-21-S, R-23-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & cementing OPS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 40' of 20" conductor and cement w/ redimix. Rig up 20" annular preventer. Spud 17-1/2" hole at 1030 hrs 4-04-90. Drilled to 190' and lost total returns. Conductor pipe and cellar washed out. Contacted Adam Salameh w/ BLM in Carlsbad to set casing at 190'. Ran 5 jts., 13-3/8", 48#, K-55, STC casing to 190'. R.U. BJ and tested lines to 3000 psi and cemented with 280 sx Class "C" + 2% CaCl₂ + 1/4 #/sk floreal. Cement in place at 1505 hrs 4-05-90. Circulated 140 sx to pit. Cut 20" and 13-3/8" casing and installed 13-3/8" SOW x 13-5/8" 3M wellhead and tested to 600 psi. Nippled up 13-5/8" 3M dual BOP and 3M annular. Tested choke manifold, safety valves, rams, annular to 3000 psi. Ran accumulator performance test: Initial pressure - 2500#, final pressure - 1700#, recharge time 80 seconds. Total WOC time 21.5 hrs. TIH w/ 12-1/4" bit and tag insert float collar at 147', drilled FC and 20' of cement to 167'. Tested casing to 1150 psi. Resumed drilling formation at 1830 hrs 4-06-90.

ACCEPTED FOR RECORD

Ad

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side