

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved:
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL
USA NM 05551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Marathon Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 552, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FWL & 330' FSL

RECEIVED

APR 30 '90

O.C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
API #30-015-26324 3973' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & cementing OPS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 2000'. TOH & change rams to 8-5/8", tested door seals to 1500 psi. Ran 46 jts, 8-5/8", 24#, K-55, STC csg to 2000' w/ FC @ 1952'. R.O. B.J. & tested lines to 3000 psi. Cmt'd w/ 535 sx "C" + 4% gel, 2% CaCl₂, 5 #/sk salt, 5 #/sk gilsonite, 1/4 #/sk celloflake. Tailed in w/ 200 sx "C" + 2% CaCl₂. Cement in place @ 1300 hrs 4-9-90. Did not circulate cement to surface. WOC 4 hours. Ran temperature survey, found TOC @ 280'. Performed top job w/ 100 sx "C" + 3% CaCl₂, circulated 20 sx to pit. Set slips. N.U. 13-5/8" x 11" 3M spool, tested seals to 1000 psi. N.U. 13-5/8" 3M dual ram BOP & annular preventer. Tested rams, choke manifold to 3000 psi, tested annular to 1500 psi. Tested csg to 1500 psi. Ran accumulator performance test, IP-2600#, FP 1750#, 1:15 minutes to recharge. Trip in hole, found TOC @ 1939'. Drilled cement to 1980', tested shoe joint to 1350 psi. Resumed drilling formation @ 0915 hrs 4-10-90 with 7-7/8" bit.

ACCEPTED FOR RECORD

Apr

APR 30 1990

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APR 29 11 00 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED

CARLSBAD, NEW MEXICO

TITLE Drilling Superintendent

DATE

4/29/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side