

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Co., Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

CISF

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)
915/882-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "N", 330' FSL & 1650' FWL
SECTION 9, T-21-S, R-23-E

5. Lease Serial No.

NM-05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH INDIAN BASIN UNIT

8. Well Name and No.
NORTH INDIAN BASIN UNIT #8

9. API Well No.
30-015-26324

10. Field and Pool, or Exploratory Area
INDIAN BASIN MORROW/INDIAN
BASIN UPPER PENN GAS POOL

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>AMEND OFF-</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>LEASE MEASUREMENT</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>& STORAGE</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company has changed the piping configuration for gathering the production from this well. Dual completion of this well was approved by Order No. R-9050-B dated 8/15/90. All Upper Penn production will continue to be sent, via pipeline, to the satellite facility located at UL "M", Sec. 10, T-21-S, R-23-E. The Morrow production will go into a 2-phase separator on site. The fluids will be separated and dumped to a tank on site. Oil and water production will be determined by gauging the tank and using Color Cut and the tank strapping chart. The fluids will then be truck hauled to the Storage and Measurement Facility located at the Indian Basin Gas Plant, UL "G", Section 23, T-21-S, R-23-E, for further separation. The oil will be measured and sold thru a LACT meter. The water will be sent, via pipeline, to the Indian Basin Field disposal system. The Morrow Gas will be metered as it exits the separator on site. It will then go into the gathering line with the Upper Penn production to the satellite facility in Section 10 where it will be separated and metered. The Upper Penn gas volume will be determined by subtracting the Morrow gas volume from the combined Morrow/Upper Penn gas volume. The gas production will then be recombined and sent, via pipeline, to the Indian Basin Gas Plant. After processing, the gas and NGL's will be metered at the tail-gate of the plant and sold. Drawings are attached that show the equipment used and the flow at the well site and the satellite facility.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GINNY LARKE

Title

Engineer Technician

Date 8/25/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

AUG 26 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office