

'90 SEP 24 AM 10 09

RECEIVED

NOTICE OF ASSIGNMENT ~~1208~~ ALLOWABLE TO A GAS WELLO. C. D.  
ARTESIAN OFFICE

The operator of the following well has complied with all requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 6-4-90 Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Marathon Oil Co. Pool Indian Basin Morrow  
Operator Marathon Oil Co. Lease North Indian Basin Unit  
Well No. 8 Unit Letter N Sec. 9 Twp. 21 Range 23  
Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

Dual w/Indian Basin U/Penn R-9050-A

27.9% penalty or an allow. equal to 72.1(.721)

of normal monthly allow. for Morrow zone.

QCD District No. II

## CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						Created new well record for
October						Morrow formation
November						
December						calculated allowable with 462
January						acreage
February						
March						
April						
May						
June		28425				
July		39952				
August		35391				
September		28765				
October		35823				
November						
December						
TOTALS						

Allowable Production Difference \_\_\_\_\_  
Schedule O/U Status \_\_\_\_\_  
Revised O/U Status \_\_\_\_\_

Effective In November Schedule  
Current Classification To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, Division Director