Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

30-015-2632 7 Form approved. No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

Form 9-331 C (May 1963)		27 m	_	Other instruc		Budget Bureau No. 42-R1425.	
UNITED STATES reverse side) RE						RECEIVED	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
	GICAL SURV				See Below #117-020342		
APPLICATION	I FOR PERMIT T	O DRILL,	DEEPE	N, OR PLUG B	ACKIAN	B. IF INDIA 22 LENTE SO TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN		PLUG BAG	لبد	1. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DELFLIN			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	-A Harris ERS	
OIL [7] GA	S X OTHER			NGLE XRECEINEDP	LE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Indian Basin Gas Com		
Marathon Oil Company 🗸				MAR 30 '90			
3. ADDRESS OF OPERATOR				1		10. FIELD AND POOL, OR / ILDCAT	
P. O. Box 55	2, Midland, TX	19/02 in accordance wi	th any S	tate requirements.*)		(Indian Basin (Penn)	
4. LOCATION OF WELL (Report location clearly and in accordance with any At surface				ARTESIA, OFFICE		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
732' FSL & 11/3' FWL						AND SURVEI OR AREA	
At proposed prod. zone 732' FSL & 1173' FWL						Sec. 23, T-21-S, R-23-E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFI				•		12. COUNTY OR PARISH 13. STATE	
	V of Carlsbad, N	MM				Eddy NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEABEST			16. NO	16. NO. OF ACRES IN LEASE 17.		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 732			-	640) RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH			
OR APPLIED FOR, ON THIS LEASE, FT. 2707 1 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				9500 '	Rotary 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whether Dr. RT, GR. etc.) 3838.0 GL				•		May 1, 1990	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM		
				SETTING DEPTH	+	QUANTITY OF CEMENT	
SIZE OF HOLE	13-3/8"	WEIGHT PER I	FOOT	250	275 s	x - circ to surface	
17-1/2" 11"	8-5/8"	24#		2000	625 s	sx - circ to surface	
7-7/8"	$\frac{5-1/2"}{5-1/2"}$	15.5#, 17.0		9500'	1200 s	00 sx - TOC @ ± 1500'	
					1		
Propose to	drill and compl	ete a 9500	' Upp	er Penn Morrow	gas we	11 to replace the	
Indian Rasi	n Gas Com Well	#1.				:	
All casing	shall be run an	d cemented	in a	ccordance with	regula	tions and by	
annround ma	thode						
Pressure Co	ntrol Equipment	will be a	ppile Plan	and Additional	Inform	tional Information. ation for specific	
See Attache	a Multipoint Su	rrace use	Lian	and Addressman		•	
drilling op	erations.					•	
				* <u>Lease</u>	Designa	tion & Serial Nos.	
APPROVAL SUBJECT TO				NW 05612			
GENERAL REQUIREMEN TS <u>AN</u>D				NM-03846		NM-05612 NM-0384628	
SPECIAL STIPULATIONS				NM-02034	2	NFI-0304020	
A1	TTACHED.					·	
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If	proposal is to de ally, give pertine	epen or p	plug back, give data on p on subsurface locations a	oresent prod nd measure	luctive zone and proposed new productive d and true vertical depths. Give blowout	
preventer program, if an	ıy.						
24.	161-)		_			2/10/62	
SIGNED	amp	Т	TITLEI	Orilling Superi	ntender	DATE S/1970	
(This space for Federal	eral or State office use)						
				APPROVAL DATE			
PERMIT NO.	mar entre en en en en en en en			AREA MANAGER		3 24 90	
APPROVED BY			TITLE	CAPLSTAD RESOURCE ARE		DATE	
CONDITIONS OF APPRO	VAL, IF ANY:						