

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ARTESIA OFFICE
JUL 24 11 15 AM '90

(See other In-
structions on
reverse side)

30-015-26327
Form approved.
Budget Bureau No. 1004-013745F
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-020342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin W/Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-21-S, R-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other CARL AREA

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P O Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

732' FSL & 1173' FWL

At top prod. interval reported below

732' FSL & 1173' FWL

At total depth

14. PERMIT NO. 30-015-26327
DATE ISSUED 3-29-90

15. DATE SPUDDED 5-24-90
16. DATE T.D. REACHED 6-17-90
17. DATE COMPL. (Ready to prod.) N/A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF-3858.0' GL-3844.5'

20. TOTAL DEPTH, MD & TVD 9500'
21. PLUG. BACK T.D., MD & TVD -0-
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

None

No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DITE, DLL, MSFL, CNL, LCT, FMS
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	33'	26"	Redimix - circulated	-0-
13-3/8"	48	250'	17-1/2"	285 sx "C"	-0-
8-5/8"	24	2000'	11"	700 sx "C"	-0-

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Superintendent DATE 7/20/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Florietta	2046'		SD. & DOL.			
ESO	2193'		DOL.			
Stone Spring	3615'		LM.			
L. Leonard	5784'		SD.			
Wolfcamp	6162'		LM, Sh			
Fisco	7330'		LM, Sh, DOL			
W. Penn	7426'		DOL.			
Wanyon	7781'		Sh, LM.			
W. Trawn	7826'		LM, Sh			
W. Toka	8634'		Sh, LM			
W. Morrow "C"	8918'		LM, SD			
W. Morrow "B"	9143'		SD, Sh			
W. Morrow "A"	9242'		SD, Sh			
Mississippian	9375'		Sh			