

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 020342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin U/Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-21-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

732' FSL & 1173' FWL

14. PERMIT NO.

API# 30-015-26327

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3858' DF, 3844.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Contacted Shannon Shaw w/ Carlsbad Resource District for recommended plugging procedures. Plugged well as follows:

Plug #1	9050'-8875'	64 sx Class "H"	Tagged plug @ 8910'
Plug #2	8820'-7670'	154 sx Class "H"	Tagged plug @ 7600'
Plug #3	7550'-7200'	150 sx Class "H"	Tagged plug @ 7145'
Plug #4	6150'-5975'	62 sx Class "H"	Tagged plug @ 5975'
Plug #5	2140'-1940'	70 sx Class "H"	Tagged plug @ 1945'
Plug #6	300'-200'	30 sx Class "H"	Tagged plug @ 220'
Plug #7	60'-0	5 sx Class "H"	

Post ID-2
8-3-90
P4A

Cut off wellhead & casing 5' below GL & erected dry hole marker. All plugs were set in 8.9 ppg mud using a balanced cement plug method. No commercial hydrocarbons were encountered in the Morrow or U.Penn sections of this well.
Wellsite restoration will begin as soon as possible.

RECEIVED

JUL 13 '90

O. C. D.
ARTESIA, OFFICE

RECEIVED
JUL 9 8 33 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

7/5/90

(This space for Federal or State office use)

APPROVED BY: (Signature)
CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

7-10 90

Leave well open to atmosphere until
surface restoration is completed.

*See Instructions on Reverse Side