YATES PETROLEUM CORPORATION

Gazelle "AHG" Federal Com. #1 2250' FNL & 1160' FWL Section 15-T20S-R29E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geological surface formation is alluvium.
- 2. The estimated tops of geologic markers are as follows:

| Rustler | 423 ' | Strawn "A" | 10,508' |
|-----------------------|--------------|-----------------|---------|
| Base of Salt | 1243 | Strawn "B" | 10,658' |
| Yates | 1526' | Atoka | 10,873' |
| Delaware | 3182' | Morrow Clastics | 11,497' |
| Bone Springs | 6032' | Lower Morrow | 11,743' |
| 3rd Bone Springs Sand | 8869' | Austin Cycle | 11,875' |
| Wolfcamp | 9457' | TD | 12,200' |

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 150'

Oil or Gas: 9,457'; 10,508'; 10,658'; 10,873'; 11,497'; 11,743'

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples out from under surface casing to TD.
DST's: As warranted by drilling breaks and shows.
Coring: None
Logging: CNL-LDT from TD to casing with GR-CNL on to surface; DLL to casing
with RXO from TD over selected intervals; line spaced sonic TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.