Form 3160-5 UNIT STATES (July 1989)	OCNIACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED OTHER INSTRUCTIONS OF TE-	MM Roswell District Modified Form No. NM060-3160-4
(Formerly 9-331) DEPARIMENT OF THE INTERIOR verse alde)		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT		NM 81929 6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proj	N WELLS (VED the to a different reservoir, possis,)	
OIL, GAS WELL WELL OTHER	MW 17'90	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	3n. Area Code & Phone No.	8. FARM OR LEASE NAME
YATES PETROLEUM CORPORATION / 3. ADDRESS OF OPERATOR	505/748-1470.	Gazelle AHG Federal Com
105 South 4th St., Artesia, NM 88210	EXCITESTA, COLO	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface 2250' FNL & 1160' FWL		Wildcat Strawn 11. SEC., T., R., M., OR BLE, AND
		SURVEY OR AREA
Proposed producing zone: 1815' FSL & 2145' FEL		Unit E, Sec. 15-T20S-R29E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, R	T, GR, etc.)	12. COUNTY OR PARISH 13. STATE
30-015-26354 3296' GR		Eddy NM
16. Check Appropriate Box To Indicate Na	ture of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	au Barqu	ENT ABPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
REPAIR WELL CHANGE PLANS	Other) Set surface	& 13-3/8" csg X
(Other)	(Nork: Report results	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent or proposed work. If well is directionally drilled, give subsurface location nent to this work.)* Spudded 36" hole 4:00 PM 4-30-90. Set 40' of Carlsbad, NM, of spud. Resumed drilling 26" of Carlsbad, NM, of spud. Resumed drilling. Set 20" 106.5# K-55 ST&C set 446'. Guide shoe set sx Pacesetter Lite w/2% CaCl (yield 1.99, wt (yield 1.33, wt 14.8). Used baffle plate. Si sx. WOC. Drilled out 7:00 PM 5-4-90. WOC 10 mins. Reduced hole to 17-1/2". Resumed drilling set at 1351'. Guide shoe set 1350', float column w/10% salt (yield 1.99, wt 12.6). Tail in w/10% salt (yield 1.99, wt 12.6). Tail in w/10% pp 5:50 PM 5-5-90. Bumped plug to 1000 psi, if for 30 mins. WOC. Drilled out 2:00 PM 6-5-90 Reduced hole to 12-1/4". Resumed drilling.	20" conductor. Noting to the followith rotary 2:00 to 445', baffle plate 12.40. Tail in w/450 I w/400 psi. PD 6:55 I hrs and 5 mins. Telling. Ran 32 jts 13-11ar set 1310'. Ceme 300 sx Class C w/2% Cheld OK. Circulated	iifed Dale Carpenter, BLM, D PM 5-3-90. Ran 11 jts set 406'. Cemented w/475 D sx Class C w/2% CaCl E AM 5-4-90. Circulated 85 ested to 1000 psi for 30 -3/8" 54.5# K-55 ST&C casing ented w/750 sx Pacesetter Liv CaCl (yield 1.33, wt 14.8). 93 sx. Tested to 1000 psi
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IR. I hereby certify that the foregoing is true and correct	oction Supervisor	5 7 00
SIGNED TITLE Produ	recton supervisor	
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE