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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

JUL 25 '90

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ALLESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST FO	OR AI	LLOV	VAE	LE AND	AUTHORI	IZATION				
[.		TO TRA	NSP	ORT	OIL	AND NA	TURAL G	AS TWEE	- W. S.L.			
Operator NAMES DESIGNATION CORPORATION									ell API No. 30-015-26354			
YATES PETROLEUM CO	RPORAT	IUN							0 015 20			
105 South 4th St.,	Artes	ia, Nev	Mex 7	ico	88	3210	(6)					
Reason(s) for Filing (Check proper box)		- ·					er (Please expl		for 1500	harra1	toat	
New Well	0.1	Change in	-			-	_		for 1500 ell J			
Recompletion	Oil	\equiv	Dry Ga		\Box		foration:		1-11054'			
Change in Operator	Casinghe	ad G25 []	Conoci	nsaue	<u> </u>	rer.	Loracion	8: 1103	17-11034	SLIAWII		
If change of operator give name and address of previous operator			· · · · · ·									
II. DESCRIPTION OF WELL	AND LE	ASE	Dool N	lama la	oludi	na Formation		Kind	of Lease	lu lu	ase No.	
Gazelle AHG Federal Com Well No. Pool Name, Includi Wildcat S					1 0			Federal pr/Feq	rederal profiles NM 81929			
Location Surface - E	225					North		160		West		
Unit Letter Prod. 0 Zone	: 1 8 8	33	Feet F	rom Th	e	South Lie	e and	<u> 171 </u>	et From The	East	Line	
Section 15 Township	, 2	20S	Range		29E	,N	мрм,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ID NA	TU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Co.						PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas [J 	Address (Gi	re adaress 10 W	vnich approved	copy of this for	m 13 10 0e 3e	<i></i>	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15	Twp. 20		Rge. 29	is gas actual NO	y connected?	When	?			
If this production is commingled with that f	rom any of	her lease or	pool, gi	ve com	mingl	ing order nurr	ber:					
IV. COMPLETION DATA									<u>,</u>		· · · · · · · · · · · · · · · · · · ·	
		Oil Well		Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Doody Is		X		X Total Depth	<u> </u>	.]	P.B.T.D.		1	
Date Spudded	Date Con	ipl. Ready to) PTOU.			rom Depai			F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations	<u> </u>					J			Depth Casing	Shoe		
		TURING	CASI	NG A	ND	CEMENT	NG RECO	RD	1			
HOLE SIZE CASING & TUBIN					110	DEPTH SET			S	ACKS CEM	ENT	
NOCE SIZE	<u>_</u>	10.710 0 11										
	 											
	<u> </u>											
									<u></u>			
V. TEST DATA AND REQUES	T FOR	ALLOW.	ABLE						te de alemantes de	6.11.24 b	1	
OIL WELL (Test must be after re			of load	oil and	musi	be equal to o	r exceed top at ethod (Flow, p	lowable for th	etc.)	er juli 24 nou	73.)	
Date First New Oil Run To Tank	Date of T	est				Producing N	ieuiou (<i>riow, p</i>	nump, gus iyi,	esc. <i>)</i>			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	1					l						
AS WELL tual Prod. Test - MCF/D Length of Test						Bbls. Conde	nsate/MMCF		Gravity of Condensate			
Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
		n co: -		10-		 			<u> </u>			
VI. OPERATOR CERTIFIC				NCE			OIL CO	NSERV	ATION [DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my k	mowledge	and belief.	2501	-		Date	Approve	ed =	JUL 2	7 1990		
July 1 Total	and.	1,11	-				pp. 0 * (AL CICNED	RV ···		
Signature Signature						By ORIGINAL SIGNED BY MIKE WILLIAMS						
Juanita Goodlett, Proc	ductio	n Super	VÍSO Tide	r				SUPERV	IBOR, DIS	TRICT IS		
7-24-90	5	05/748	-147			Title				- ,		
Date		Tele	phone l	No.	-	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.