

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for well proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Corporation

Attn: Stephen Johnson 915 688-7548

3. Address and Telephone No.

P.O. Box 1600, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1305' FNL & 1305' FEL of Sec. 31, T20S, R28E

5. Lease Designation and Serial No.

NM 01119

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Yates "C" Federal #36

9. API Well No.

30-015-26370

10. Field and Pool, or Exploratory Area

Avalon-Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 8-5/8" casing setting depth on Form 3160-3 is being amended from 2500' to 2450' + - 50'.

14. I hereby certify that the foregoing is true and correct

Signed S. Johnson

Stephen Johnson

Title Administrative Specialist

Date 6-11-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NE OIL CONS. COMMISSION
UN. ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
88210

Form approved
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE BONE ☒ MULTIPLE BONE ☐

2. NAME OF OPERATOR
Exxon Corp. Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1305' FNL and 1305' FEL of Sec. 31, (C NE/4) C.C.D.
At proposed prod. zone ut. A ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 MI N of Carlsbad

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) Lease Line 1305' Drlg Unit 16.7'

16. NO. OF ACRES IN LEASE 1861.75
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 898' NE to #4
19. PROPOSED DEPTH 5100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR.- 3232'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5	600'	425 ft 3 CIRCULATE
11"	8 5/8"	32.24	2500'	1050 ft 3 CIRCULATE
7 7/8"	5 1/2"	14,15.5	5000'	600 ft. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM - 01119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yates "C" Federal
9. WELL NO.
36
10. FIELD AND POOL, OR WILDCAT
X Avalon Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T20S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

BOPs will be minimum 2000 psi WP. BOP sketch attached.
Distance from 1/4 1/4 section line: 16.7' FSL & 27.5' FWL
This proposed well went to hearing with the NMOCD on April 18, 1990. The hearing went unprotested. As of this date the location has not been approved.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Charlotte Harper

SIGNED Joel Gloss for TITLE Permits Supervisor DATE 5-2-90
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Post ID-1
6-1-90
New Loc & API
RECEIVED
MAY 3 11 03 AM '90

SJT

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

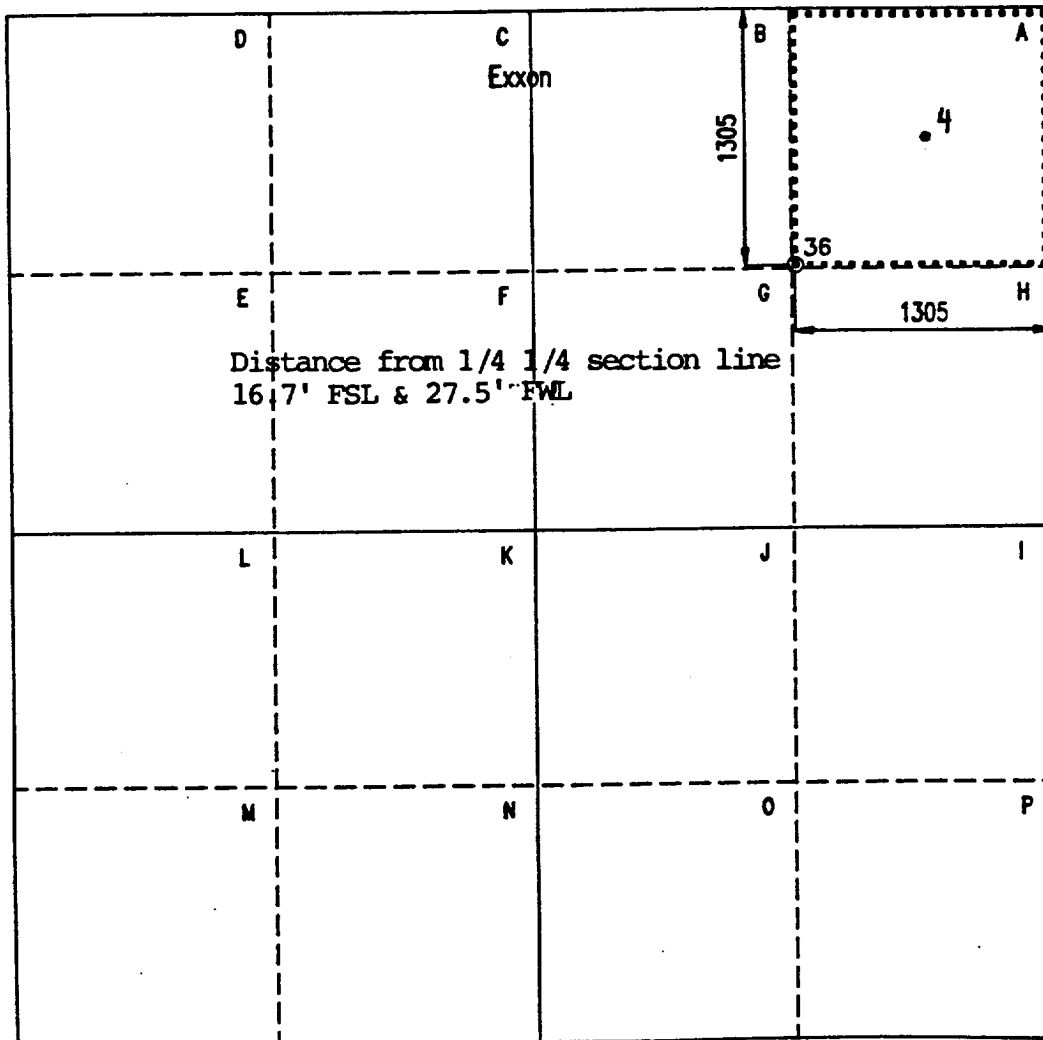
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease YATES "C" FEDERAL		Well No. 36
Unit Letter A	Section 31	Township 20S	Range 28E	NMPM	County EDDY
Actual Footage Location of Well: 1305 feet from the NORTH line and 1305 feet from the EAST line.					
Ground level Elev. 3232'	Producing Formation DELAWARE		Pool AVALON DELAWARE		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Jack Glass for

Printed Name
Charlotte Harper

Position
PERMITS SUPERVISOR

Company **Exxon Corporation**
P.O. Box 1600-Midland, Tx.-79702

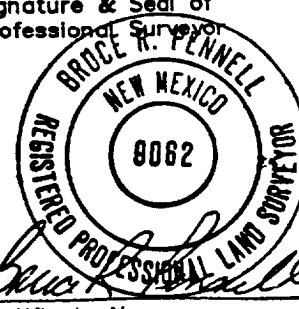
Date
May 2, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3/21/90

Signature & Seal of
Professional Surveyor



Certificate No.
9062

6 Miles **NORTH** of **CARLSBAD**, New Mexico.

C.E. File No. **W-A-7922P**