

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

JUN 11 1991

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT--" for such proposals

O. C. D.
ARTESIA, OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7532

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1305' FNL & 1305' FEL, SEC 31, T20S - R28E

5. Lease Designation and Serial No.

NM - 01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

YATES "C" FEDERAL
36

9. API Well No.

3001526370

10. Field and Pool, or Exploratory Area

AVALON DELAWARE

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

REPORT OF DRILLING OPERATIONS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED SHEET FOR DRILLING OPERATIONS.

14. I hereby certify that the foregoing is true and correct

Signed

Alex M. Correa

Title

Alex M. Correa
Administrative Specialist

Date 05/29/91

(This space for Federal or State office use)

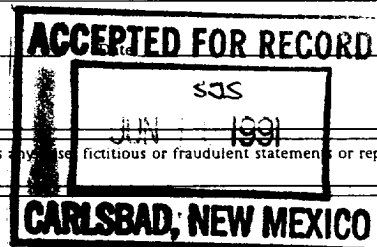
Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



GENERAL INSTRUCTIONS

This form is for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law

and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office.

SPECIFIC INSTRUCTIONS

Item 4-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 13-Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by Federal and or State offices. In addition, such proposals and reports should include reasons for the abandonment;

data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used
- (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 2024, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

YATES "C" FEDERAL #36
SECTION 31, T20S, R28E
EDDY COUNTY, NEW MEXICO

1990

08-21 spud w/ Peterson #2 Rig
08-23 set 13-3/8" csng c 613' w/750 sks
08-24 thru drilled
08-27
08-28 & circulating
08-29
08-30 drilled
08-31 set 8 5/8" csng @ 2419 w/ 1160 sks.
09-01 drilled
09-02 core # 1 2468' - 2528' Rec. 60'.
09-03 core # 2 2528' - 2621' Rec. 93'.
09-04 core # 3 2621' - 2713' Rec. 92'.
09-05 core # 4 2713' - 2773' Rec. 60', Core #5 2773' - 2833' Rec. 60'
09-06 core # 6 3028' - 3088' Rec. 60'.
09-07 core # 7 3088' - 3150' Rec. 61', Core #8 3150' - 3211' Rec. 61'
09-08 core # 9 3211' - 3272' Rec. 59'.
09-09 core #10 3402' - 3462' Rec. 60', core #11 3462' - 3523' Rec. 62'
core #12 3523' - 3584' Rec. 61'.
09-10 core #13 3584' - 3644' Rec. 61'.
09-11 thru drilled
09-14
09-15 & logging
09-16
09-17 set 5 1/2" csg. @ 4822 w/ 1000 sks., TD 5000'
10-17 perf L. Brushy Canyon 4708' - 4736' w/ 29
10-18 frac 15,200gal + 36,000# 16/30 sd.
10-19 & SWB OBO + 115 BW (last gauge)/24.
10-21 SI
10-22 SWB OBO + 220 BW/24
10-23 thru install pump
10-26
10-27 last pump guage OBO + 268 BW/24
10-30
10-31 thru SI
11-04
11-05 & 11-6 CIBP @ 4690 - w/ 30' cmt.
11-07 perf 3406 - 3624 w/ 179
11-08 ac 4600 gal
11-09 frac 49,800 gal + 81,000# 20/40 & 12/20 sd.
11-10 thru FI 74 BO + 147 BW/9' (last gauge)
11-12
11-13 Ran 2 7/8" tubing
11-14 & SI
11-16
11-17 FI 31 BO + 27 BW/ 5 1/2' FTP 38#

11-18 & Pump 24 B0 + 24 BW + 365 MCF /6 1/2' (last gauge)
 11-19
 11-20 & SI
 11-21
 11-22 thru Pump 142 B0 + 261 BW + 150 MCF /24' (last gauge)
 12-03
 12-04 set RBPe 3360 w/ 30' sd., perf. Middle Cherry Canyon 3038- 3189'
 w/ 102
 12-05 ac 2825 gal.
 12-06 frac. 49,800 gal + 70,000# 12/20 sd.
 12-07 & FI 60 B0 oil + 177 BW /24'
 12-08
 12-09 SI
 12-10 FI 138 B0 + 139 BW /7 1/2'
 12-11 thru SI
 12-13
 12-14 thru Pump 104 B0 + 500 BW /24' (last gauge)
 12-29
 12-30 thru SI
 02-02-91

1991

02-22 CIBP @ 2980
 02-23 perf 2546 - 2810 w/ 124, Upper Cherry Canyon
 02-24 SI
 02-25 ac 6,720 gal
 02-26 SI
 02-27 frac 55,600 + 10,500# 12/20 sd.
 02-28 thru recovered load
 03-03
 03-04 RU Pump
 03-05 thru Pump 180 B0 + 170 BW + 100 MCF /24'.
 03-22
 03-23 thru SI until petential 200 B0 + 200 BW 203 MCF /24'.
 04-05