

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>Big Eddy Unit</u>	7. RRC Lease Number. (Oil completions only)
3. OPERATOR <u>Bettis, Boyle & Stovall</u>		8. Well Number <u>115</u>
4. ADDRESS <u>P.O. Box 1240 Graham, Tx 76046</u>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey)		10. County <u>Eddy</u>

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
496	496	1	1.75	8.68	8.68
1004	508	2 3/4	4.81	24.43	33.11
1441	437	3 1/4	5.69	24.87	57.98
1841	400	3	5.25	21.00	78.98
2210	369	4	7.00	25.83	104.81
2396	186	4 1/4	7.44	13.84	118.65
2683	287	2 1/2	4.38	12.57	131.22
2991	308	3/4	1.31	4.03	135.25
3484	493	1/4	.44	2.17	137.42
3915	431	1/4	.44	1.90	139.32
4411	496	3/4	1.31	6.50	145.82
4811	400	3/4	1.31	5.24	151.06
5125	314	1	1.75	5.50	156.56

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 5125 feet = 156.56 feet.
- *19. Inclination measurements were made in -- ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <div style="text-align: center; margin-top: 10px;"> Signature of Authorized Representative <u>James L. Brazeal-President</u> Name of Person and Title (type or print) <u>Brazeal, Inc.-d/b/a CapStar Drilling</u> Name of Company Telephone: <u>214</u> <u>727-8367</u> Area Code </div>	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <div style="text-align: center; margin-top: 10px;"> Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator Telephone: _____ Area Code </div>
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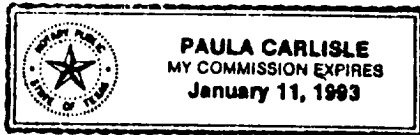
Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
15th day of June, 1990 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1993