

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chi Operating Inc</u>		Lease <u>Wiser-Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>9</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>WEK Drilling Co</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

*Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	54#		350	200
12 1/4	* 8 5/8	24#		2,200	1000
7 7/8	4 1/2	11.60		4,200	

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55certified letter from Operator (Approved) (Rejected)Inspected by M.S. date 6-27-90

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2230' Set 2230' Feet of 8 5/8" inch 24 # Grade J-55New-used csg. @ 2230' with 325 270cc sacks neat cement around shoe+ 625 sac 35/65 poa (16 additives (670 gel., 1/4" celoflakes)Plug down @ 10:30 (AM) (PM) Date 6-29-90Cement circulated No No. of Sacks - 0 -Cemented by B.J. Services Witnessed by M.S. + G.W.Temp. Survey ran @ 4:30 (AM) (PM) Date 6/29 top cement @ 680

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: top of basket 640 - lost it spotted per gravel + 25 ex
plug - finally cement circulated to surface - 4 stages
lost circ. @ 650'

cement basket @ 639' centralizers 2210' - 2140' - 2060' Bottom Reel - 2130'