

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BWM
St. Del
BWM

WELL API NO.

30-015-26384

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-7010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER AUG - 7 '90

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Q.C.D.
ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name

OXY-STATE

2. Name of Operator

CHI OPERATING, INC.

8. Well No.

1

3. Address of Operator

P. O. BOX 1799, MIDLAND, TEXAS 79702

9. Pool name or Wildcat

WILDCAT - DELAWARE

4. Well Location

Unit Letter K : 1890 Feet From The WEST Line and 1980 Feet From The SOUTH Line

Section 9 Township 21S Range 26E NMPM EDDY County

10. Date Spudded
06/23/90

11. Date T.D. Reached
07/04/90

12. Date Compl. (Ready to Prod.)
07/23/90

13. Elevations (DF & RKB, RT, GR, etc.)
3226 GR

14. Elev. Casinghead

15. Total Depth
4,162

16. Plug Back T.D.
4,100'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware 3071 to 3102

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

DLL/MSFL, CNL/CDL, CBL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	350'	17 1/2"	360 sk	NONE
8 5/8"	24 #	2,228'	12 1/4"	900 sk	NONE
5 1/2"	17 #	4,160'	7 7/8"	750 sk	NONE

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	3,000	

26. Perforation record (interval, size, and number)

3074 to 3098'

16 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3074 to 98	1000 gal 15% HCL
	20,000 gal & 42,000 # sand

28.

PRODUCTION

Date First Production 07/23/90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 08/01/90	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 72	Water - Bbl. 50	Gas - Oil Ratio 2,000/1	
Flow Tubing Press. 85#	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David H. Harrison

Printed
Name

DAVID H. HARRISON

Title PRESIDENT

Date 08/06/90