

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Ala, NM 88210

CONTACT RECEIVED
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BLM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____
2. NAME OF OPERATOR Siete Oil and Gas Corporation
3a. Area Code & Phone No. (505) 622-2202

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2460' FNL & 330' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter E

At top prod. interval reported below N/A

At total depth same

9a. API Well No. 30-015-26393
14. PERMIT NO. _____ DATE ISSUED _____

15. DATE STUDDED 1/23/91 16. DATE T.D. REACHED 2/4/91 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKN, RT, GR, ETC.)* 3828' GR 19. ELEV. CASINGHEAD 3835' KB

20. TOTAL DEPTH, MD & TVD 4261' 21. PLUG BACK T.D., MD & TVD 2895' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS R/N DLL/MSFL & CNL/LDT/GR/Calip
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8"	61#	400'	17 1/2"	650 sxs (1" w/1005 sxs)		
8 5/8"	24#	1700'	12 1/4"	800 sxs circ		
5 1/2"	15.5#	2946'	7 7/8"	315 sxs		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2635'	2635'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2696.5' & 2706' abrazijet		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2696.5 & 2706'	1000 gals 15% HCl, 12000 gals 30# XL w/18000# 20/40 & 7200# 12/20

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				N/A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	N/A	N/A	N/A	N/A	

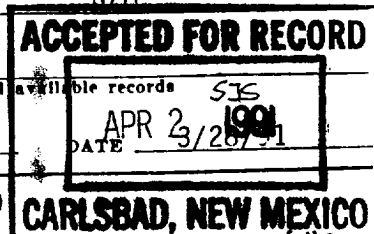
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A
TEST WITNESSED BY
N/A

35. LIST OF ATTACHMENTS
deviation surveys & openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Batley Seely TITLE Drilling Technician

(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			non- applicable	Delaware	2150'	+1678'
				Bone Spring	4130'	-302'