

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Direct (Circular) No. 1004-1  
Expires August 31, 1985

957

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Siete Oil and Gas Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 2523 Roswell, N.M. 88202-2523  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 660' FSL & 660' FWL SWSW Unit Letter M

AUG -7 '90

C. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL  
NM - 0556290  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gila Federal  
9. WELL NO.  
1  
10. FIELD AND POOL OR WILDCAT  
East Burton-Delaware  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec:10 T20S, R29E

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3826' GR  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) 20" & 13 3/8" casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/5/90 L&M Rig #2 spudded 26" hole @ 11:15am 7/4, TIH w/bit #1, drl'd to 287'.  
TOH w/bit #1 @ 287', RU and ran 7 jts (249') 20" 94# H-40 csg., set @  
247' w/320 sxs 35/65 POZA, 6% D-20, 3% CaCl, 1/4# D-29, tail-in w/250 sxs  
25/75 POZA, 3% CaCl, 1/4# D-29, PD @ 8:00am 7/5, circ. 100 sxs to pit, WOC.  
Tested BOP to 1000#, held o.k., resumed drilling.

7/8/90 TD 17 1/2" hole to 1115' @ 10:15am 7/7, TOH w/bit #3 @ 1115', RU and ran 27 jts  
(1138') 13 3/8" 48# H-40 csg., set at 1115' w/100 sxs 12-3 RCS, 15# colite +  
635 sxs 35/65 POZ, 6% D-20, 10% D-44, 1/4# D-29, 3% CaCl, tail-in w/250 sxs  
25/75 POZ, 1/4# D-29, 3% CaCl, PD @ 5:15pm 7/7, circ. 46 sxs to pit, WOC.  
Tested BOP to 1000#, held o.k., resumed drilling.

Aug 2 11 16 AM '90  
CASH  
AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley Seely TITLE DrIng./Prod. Tech.

DATE 1 August 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side