

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, N.M. 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 660' FWL, SWSW, Unit Letter M

RECEIVED

SEP 06 '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gila Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

East Burton-Delaware

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec: 10, T20S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3286' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

8/14/90 RU Real Well Service, TOH w/2 3/8" tbg, TIH w/RBP (lockset) 5 1/2", set RBP
@ 5650', TOH w/tbg, SION.

8/15/90 RU Schlumberger & perf. 5562'-5580' with 12 perfs, TIH w/CIBP, SN & 2 3/8"
tbg to 5581', RU DS, circ. hole w/2% KCl water, test CIBP to 1000#, held o.k.
pull tbg to 5482', acidize w/1000 gals 15% HCl + 24 ballsealers, formation
broke @ 3280 PSI, AIR-3 BPM, ISIP-1210, @ 5 min-920, @ 10 min-840, @ 15 min
790, fraced w/20,000 gals 25# XL, 2000# 100 mesh, 30,000# 20/40 & 12,000# 12/20,
AIR-9 BPM @ 2550 PSI, max-2950, FPIP-3000, ISIP-1100, @ 5 min-980, @ 10 min-940,
@ 15 min-910, SION.

8/16/90 This morning open well, IFL 1200' FS, ITP-600, ICP-600.

Alan

RECEIVED
AUG 29 11 02 AM '90
CAB AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley-Seely TITLE Drilling Technician

DATE 24 August 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side